

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

**Sundry Notices and Reports on Wells**

2003 AUG 26 PM 2:50

1. **Type of Well**  
GAS

070 Farmington, NM

**Lease Number**  
NMNM01614

**If Indian, All. or  
Tribe Name**

2. **Name of Operator**

**BURLINGTON**

**RESOURCES OIL & GAS COMPANY**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

990' FSL, 1180' FWL, Sec. 34, T-31-N, R-12-W, NMPM

7. **Unit Agreement Name**

8. **Well Name & Number**  
Thompson #101

9. **API Well No.**  
30-045-31578

10. **Field and Pool**  
Basin Fruitland Coal

11. **County and State**  
San Juan Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

|   |  |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                         | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                        | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                       | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair                       | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing                     | <input type="checkbox"/> Conversion to Injection |
|   | <input checked="" type="checkbox"/> Other - casing, & cement |  |

**13. Describe Proposed or Completed Operations**

8/19/03 MIRU. ND WH. NU BOP. PT BOP & csg to 500 psi/30 mins, OK. Drilling ahead.

8/22/03 Drill to TD @ 2575'. Circ hole clean. TOOH.

8/23/03 TIH w/59 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 2568'. Cmt'd w/204 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (435 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.2% fluid loss, 0.25 pps celloflake (124 cu. ft.). Circ 20 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.

14. **I hereby certify that the foregoing is true and correct.**

Signed [Signature] Title Regulatory Supervisor Date SEP 05 2003

**ACCEPTED FOR RECORD**  
TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date SEP 05 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FARMINGTON FIELD OFFICE**

**NMOCD**