

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAY 16 AM 11:46

1. **Type of Well**
GAS

2. **Name of Operator**
CDX RIO, LLC

3. **Address & Phone No. of Operator**
2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. **Location of Well, Footage, Sec., T, R, M**
1550'FSL, 1590'FEL, Sec.19, T-26-N, R-5-W, NMPM

5. **Lease Number**
Jicarilla Contract 110

6. **If Indian, All. or Tribe Name**
Jicarilla Apache

7. **Unit Agreement Name**

8. **Well Name & Number**
Jicarilla A #3E

9. **API Well No.**
30-039-22582

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and well bore diagram.

(Verbal approval received from Steve Mason, BLM on 5-15-07)

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns Title Agent Date 5-15-07

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 16 2007
CONDITION OF APPROVAL, if any:

NMOCD

**Jicarilla A #3E
T26N R5W Sec 19
Repair Casing Leak
January 24, 2006**

Formation: Dakota

Production Csg: 4-1/2" 10.5# @7595'

Tbg: 2-3/8" 4.7# EOT @ 7360'

Perfs: 7332' – 45', 7462' – 71', 7496' – 7499'

PBTD: 7586'

1. MIRU PU. Drop standing valve and pressure test tubing to 1000 psi. TIH with tubing and tag PBTD. Do not clean-out at this time. TOH with tubing. Replace bad joints and pressure test until all tubing passes PT.
2. TIH with 3-7/8" bit, string mill and 2-3/8" tubing to "tagged" PBTD. TOH.
3. TIH with BP/packer. Pressure test casing to locate hole in casing.
4. Perform remedial cement. Drill-out cement and pressure test to 500 psi. If pressure test fails resqueeze until PT satisfactory.
5. TIH with 3-7/8" bit. Clean-out with air/foam unit to PBTD (7586'). TOH with bit. TIH with NC, SN and 2-3/8" tubing. Land tubing with SN at 7400'. ND BOP. NU WH.
6. Return well to production. Swabbing will probably be required.

KAM

CDX GAS

Jicarilla A No. 3E

Location: 1550' FSL, 1590' FEL, Sec 19,
T26N, R5W, Rio Arriba County,
New Mexico
Lse #: Jicarilla Contract #110

Field: Basin Dakota

API #: 30-039-22582

Spud Date: July 28, 1981

Elevation: 6706'GR, 6718'KB

9 5/8" 36# K55 STC CSA 353', cmt w/300sxs

Stage Tool @ 4523', cmt w/815sxs

Perf: 7332'-7345', 7462'-7471', 7496'-7499',
7510'-7514', 7546'-7562' (35 shots)
2 3/8" 4.7# J55 EUE SN @ 7337' EOT 7360'

4 1/2" 10.5# K55 STC CSA 7595', cmt w/425sxs

TD: 7603' KB, PBTD: 7586' KB

Frac: 7332'-7562': 9/16/81 100Kgal
30# x-link gel, 200K# 20-40 sn.