

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM 04073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RCUD MAY16'07  
OIL CONS. DIV.  
DIST. 3

8. Well Name and No.

Megabyte Com # 1

9. API Well No.

30-039-24114

10. Field and Pool, or Exploratory Area

Ojito Gallup - Dakota Northeast

11. County or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ELM RIDGE EXPLORATION CO LLC

3a. Address

PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)

505-632-3476 EXT 212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2250' FNL x 750' FEL Sec.30 - T26N - R2W SE/NE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elmridge Exploration CO LLC plugged and abandoned the above referenced well as follows: PLUG 1) Set cement retainer at 6854' pumped 39 sks of Neat cement below retainer and spot 6 sks on top of retainer pump displacement to 6636'. PLUG 2) Spot plug from 5590' to 5490', pumped 17 sks of neat cement. PLUG 3) Shot 4 squeeze holes at 4269' set retainer at 4219' pumped 51 sks of neat cement, pumped a balance plug to 4131' w/ 12 sks of cement on top of retainer. PLUG 4) Tried to balance a plug from 3888' to 3640' using 28 sks of cement, shot 4 holes at 3620' and 3496' TOC at 3615' could not pump into perfs, set 200' balance plug from 3624' to 3420' using 23 sks of cement. PLUG 5) Shot 4 holes at 2170' set retainer at 2080', pumped 34 sks of cement below retainer, displaced cement in TBG from 2080' - 1963' pumped 48 sks of cement. PLUG 6) Shot 4 holes at 300' pumped 157 sks down 5 1/2" and up 9 5/8" to surface. Topped off well with 1 BBL of 3% C.C. cement Job was witnessed by Lester Jaramillo with the BLM.

5/4/07

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharla O'Kelly

Title

Production Assistant

Signature

Sharla O'Kelly

Date

May 9, 2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

MAY 14 2007

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

<b>SUPERIOR JOB LOG</b>						TICKET NUMBER <b>36-00474</b>	TICKET DATE <b>May 1, 2007</b>
REGION <b>NORTH AMERICA LAND</b>		NMA / COUNTRY <b>ROCKY MOUNTAIN</b>				BDA / STATE <b>NM</b>	COUNTY <b>RIO ARRIBA</b>
SUPERVISOR <b>SHELDON JONES</b>		COMPANY <b>ELMRIDGE RESOURCES</b>				CUSTOMER REPHONE # <b>LEONARD DEE</b>	
API#		JOB TYPE <b>PLUG TO ABANDON</b>				CONTRACTOR <b>PPP #2</b>	
LEASE/WELL # <b>MEGA BYTE COM</b>		WELL NUMBER <b>#1</b>		SECTION / TOWNSHIP / RANGE			
Date	Time	Rate	Volume	Pressure	PSI	Description / Remarks	
1-May	11:00					ARRIVED ON LOCATION	
	11:05					LOCATION ASSESSMENT & SAFETY MEETING	
	11:15					SPOT AND RIG UP EQUIPMENT	
	11:15					RIG IS PULLING BIT AND SCRAPER OUT OF HOLE	
	12:40					RIG IS RUNNING RETAINER IN THE HOLE	
						RETAINER IS SET AT 6854', 292' TO THE TOP PERF.	
	14:18					START JOB PLUG #1	
	14:20	1.5	0.2		3300	TEST LINES 2700PSI	
	14:52	1.5	0.2		1500	TEST TUBING 1500 PSI	
	15:02	2.5	39		350	LOAD HOLE (LOADED W/32 BBLS)	
	15:40	1.5			445	TEST CASING	
	16:02					STING INTO RETAINER	
	16:03	1.5	1		42	ESTABLISH INJECTION RATE	
		2	2		56	RATE	
		2.5	3		75	RATE	
		3	5		100	RATE	
	16:06		5		0	PRESSURE DROPED TO ZERO AT SHUT DOWN	
	16:14	1.5	9.5		130	PUMP CEMENT @ 15.6# 45 SKS STD NEAT	
	16:20	2.5	38.5		130	PUMP DISPLACEMENT TO 6636', 217' CMT IN PIPE	
	16:30					PULL OUT OF RETAINER	
	16:34	1.5	39.4		100	SPOT PLUG TO 39.3 BBLS 6795'	
	16:37					PULL UP HOLE LAYING DOWN 40 JTS.	
	17:20					START JOB PLUG #2	
	17:32	2	3.5		60	PUMP CEMENT @ 15.6# 17 SKS STD NEAT	
	17:40	2.5	31.4		50	PUMP DISPLACEMENT TO 5433'	
	17:54					CHECK PLUG ( PLUG IS GOOD)	
	17:58					PULL UP 6 JTS AND REVERSE CIRCULATE	
	18:30					END JOB 2.5HRS PUMP, 5HRS STANDBY	
2-May	8:30					ARRIVED ON LOCATION	
						RIG IS PULLING OUT OF HOLE	
	8:54					WIRELINE IS RIGGING UP TO RUN PERF GUN	
						SHOT PERFS @ 4269'	
	9:45					RIG WIRELINE OFF WELL AND RUN RETAINER TO 4219'	
	11:42					START JOB PLUG #3	
						TEST LINES 2700PSI	
		1	10		980	ESTABLISH INJECTION RATE	
	11:59					STING OUT OF RETAINER AND LOAD HOLE	
	12:12	1.5	10.7		350	PUMP CEMENT @ 15.6# 51 SKS	
	12:18	1.5	12.5		450	SPOT CEMENT TO THE END OF TUBING 12.5 BBLS	
	12:27					STING INTO RETAINER	
	12:28	1.5	21.9		770	PUMP CEMENT DISPLACEMENT TO 21.9 BBLS	

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SUPERVISOR <b>SHELDON JONES</b>		COMPANY <b>ELMRIDGE RESOURCES</b>		CUSTOMER REFERENCE # <b>LEONARD DEE</b>			
APR #		JOB TYPE <b>PLUG TO ABANDON</b>		CONTRACTOR <b>PPP #2</b>			
LEASE / WELL # <b>MEGA BYTE COM</b>		WELL NUMBER <b>#1</b>		SECTION / TOWNSHIP / RANGE			
Date	Time	Rate (gpm)	Volume (bbls)	Pressure (psi)	Flow (gpm)	Description / Remarks	
2-May	12:35					STING OUT OF RETAINER	
	12:35	1.5	23.7		50	BALANCE PLUG TO 23.7 BBLs, 4131'	
	12:42					RIG IS PULLING PIPE UP HOLE TO 3886'	
	13:00					START JOB PLUG #4 ✕	
	13:00					MIX CEMENT @ 15.6# 28 SKS	
	13:15					PUMP CEMENT	
	13:24					PUMP DISPLACEMENT TO 20.9 BBLs, TOC @ 3615' ✕	
	14:19					RIG PULLING UP HOLE	
	13:30					REVERSE CIRCULATE WELL	
	14:00					PULL OUT OF HOLE	
	15:24					WIRELINE SHOOTING HOLES @ 3620' ✕	
	15:46					RIGGED UP TO THE BACK SIDE TO ESTABLISH INJECTION RATE	
		1.5	2.5		1250	PRESSURED UP	
	16:55					WIRELINE SHOT HOLES @ 3496' ✕	
	17:20					ESTABLISH INJECTION RATE	
		1.5	1		1800	PRESSURED UP	
	17:30					CO. REP. CALLED IT A DAY	
	17:45					END JOB 3 HRS PUMP, 9.5 STANDBY	
3-May	8:30					ARRIVED ON LOCATION	
	9:30					RUN TUBING IN THE HOLE TO 3620'	
	11:12					START JOB PLUG #4 2ND HALF ✕	
	11:18	2	4.8		70	PUMP CEMENT @ 15.6# 23 SKS	
	11:23	2.5	19.6		70	PUMP DISPLACEMENT TO 19.6 BBLs, 3399' A	
	11:30					PULL PIPE UP HOLE	
	11:41					REVERSE CIRCULATE WELL	
						PULL PIPE OUT OF HOLE	
	13:15					SHOOT HOLES @ 2170'	
	13:41	2	2.5		220	ESTABLISH INJECTION RATE	
					142	ISIP 5 MIN	
	14:40					SET RETAINER @ 2080' ✕	
	14:48	1.5	2.5		1200	ESTABLISH INJECTION RATE	
						PRESSURED UP TO 1200PSI WITH 2.5 BBLs	
						PULLED OUT OF RETAINER	
	15:12	1.5	10		200	PUMP CEMENT @ 15.6# 48 SKS	
	15:19	1.5	1		100	SPOT CEMENT TO 1BBL END OF TUBING	
	15:20					STING INTO RETAINER	
	15:28	0.8	9		1200	PUMP DISPLACEMENT TO 10.1 BBLs BUT PRESSURED UP	
						DISPLACED VOL. TO 9 BBLs. MINUS 12BBLs TO END OF TUBING	
						PULLED OUT OF RETAINER	
	15:29	2	11.2		50	SPOT CEMENT PLUG ON TOP OF RETAINER 11.2 BBL	
						117.6' ON TOP OF RETAINER, 1962.4'	

