Form 3160-5 (April 2004)

13.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 2007

		Expires	March	31
5.	Lease	Serial N	lo.	

SUNDRY NOTICES	JIC-154			
Do not use this form for pabandoned well. Use Form	6. If Indian, Allottee or Tribe Name 2017 MAY -9 AM 11: 32 JICARTILA APACHE TRIBE			
SUBMIT IN TRIPLICATE	7. If Unit or RA/Appenent, Name and/or No.			
1. Type of Well				210 FAREINGTON I'M
Oil Well X Gas Well Other	8. Well Name and No. JICARIUJA APACHE #13G			
2. Name of Operator				Oldinary Francisco
XTO Energy Inc.				9. API Well No.
3a. Address	3b. Phone No. (include area code)		30-039-29786	
2700 Farmington Ave., Bldg. K. Ste	505-324-	1090	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I	BASIN DAKOTA			
665' FNL & 1655' FWL SEC 33C-T26N-	BLANCO MESAVERDE			
	11. County or Parish, State			
				RIO ARRIBA NM
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF NOT	ICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	e X Other SPUD, SET &
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon PT SURF CSG
	Convert to Injecti	on Plug Back	Water Disp	osal
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspection. XTO Energy Inc. spudded 12-1/4 s	lete horizontally, give s formed or provide the f the operation results i lotices shall be filed or tion.)	subsurface locations and measured Bond No. on file with BLM/BIA. in a multiple completion or recom- nly after all requirements, including	and true ver Required s pletion in a n g reclamatio	fical depths of all pertinent markers and zones, ubsequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once n, have been completed, and the operator has
Ato Energy Inc. spuciosed 12-1/4" B	urr dote on 4/2	2) A GETTTEG CO 280.	(Suri 1	D) OH 4/24/U/. DET 0-5/8",

followin testing h determin 24#, J-55 casing @ 375' on 4/24/07 & cmtd w/250 sx Type III cmt w/3% CaCl2 & 1/4 pps Celloflakes (15.2

ppg & 1.28 cuft/sx). Circ 26 bbls cmt to surf. PT surf casing to 1000# f/30 min. Tstd OK.

Drilling ahead. . .

RCVD MAY11'07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  , LORRY D. BINGHAM	Fitle REGULATORY COMPL	JANCE TECH
	Date 5/1/07	ACCEPTE PROBLEMANDO
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	Dat MAY 1 0 2007
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		FARMINGTON PREDOFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.