

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07856
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sangre de Cristo
8. Well Number #4
9. OGRID Number
10. Pool name or Wildcat Undes. Farmington Sand

4. Well Location
Unit Letter G 1983' feet from the North line and 1971' feet from the East line
Section 29 Township 29 North Range 10 West NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5512' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was plugged and abandoned on January 18, 2007 per the attached report.

RCVD FEB22'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE William F. Clark TITLE Contractor DATE January 31, 2007

Type or print name William F. Clark

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE 5-10-07
Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

V&R Production
Sangre de Cristo #4

January 18, 2007

Page 1 of 1

1983' FNL & 1971' FEL, Section 29, T-29-N, R-10-W
San Juan County, NM
Lease Number:
API #30-045-07856

Plug and Abandonment Report

Notified BLM & NMOCD on 1/12/07

Work Summary:

01/15/07 Move on location. RU rig. Check well pressures: casing 10 PSI; tubing 0 PSI; bradenhead 0 PSI. Stack out rod string on pump. Pull pumping unit away from wellhead. Load tubing with ½ bbl of water. Pressure test tubing to 1200 PSI, held OK for 5 minutes. Connect pump line to the bradenhead valve. Load BH annulus with 1/8 bbl of water. Pressure up to 300 PSI, bled down to 0 PSI in 30 seconds. Pressure up to 700 PSI, broke over to 0 PSI instantly and circulate out casing. POH and LD 36 – 5/8" rods, 2 – 8' x 5/8" rod subs, and 2" pump. ND wellhead. Attempt to work packer free. Can work packer down hole but will not move up hole. Turn tubing ¼ turn left; tubing free. NU wellhead. Shut in well. SDFD.

01/16/07 Open well, no pressure. ND wellhead. Strip off wellhead. Strip on new wellhead and BOP. NU BOP, test. TOH with 30 joints 2.875" EUE tubing with slim-hole collars, 2.875" – 2.375" cross over, SN, 6' perf sub, 6' 2.375" sub, 3' 2.375" sub, 10' 2.375" sub and 4.5" packer. Total 942', more pipe than what was reported to be in well. Round trip casing scraper to 690'. TIH with 4.5" DHS CR and set at 690' above the Farmington perforations. Load hole with 6 bbls of water. Pressure test casing to 500 PSI, held OK for 5 minutes. Wait on orders. Procedure change approved by Charlie Perrin, NMOCD (42 sxs cement below CR.) Sting into CR. Establish rate 2 bpm at 600 PSI below CR.

Plug #1 with CR at 690', mix and pump 93 sxs Type III cement (123 cf), squeeze 42 sxs below CR and leave 24 sxs inside casing above CR up to 337'.

PUH to 345'. Load hole with 1 bbl of water and circulate well clean with an additional 6 bbls of water.

Plug #2 with 27 sxs Type III cement (36 cf) inside casing from 345' to surface, circulate good cement out casing valve.

TOH and LD all tubing. Shut in well. SDFD.

01/17/07 Open well. Found cement down 20' in 4.5" casing. ND BOP. Remove tubing head. Dig out casing head. Ground frozen. Issue Hot Work Permit. Cut off wellhead. Found cement at the surface in the bradenhead annulus. Install P&A marker with 30 sxs cement.
RD and MOL.
Kelly Roberts, NMOCD, was on location.