

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**  
Sundry Notices and Reports on Wells

RCVD MAY 16 '07  
OIL CONS. DIV.

DIST. 3

2007 MAY 10 PM 12:14

1. **Type of Well**  
Oil

RECEIVED  
BLM  
210 FARMINGTON NM

5. **Lease Number**  
14-20-603-583  
6. **If Indian, All. or  
Tribe Name**  
Navajo Nation  
7. **Unit Agreement Name**

2. **Name of Operator**  
Hart Oil & Gas, Inc.

3. **Address & Phone No. of Operator**  
P.O. Box 385, Rangely, CO 81648 (970) 629-1116

8. **Well Name & Number**  
Navajo B #2

9. **API Well No.**  
30-045-20622

**Location of Well, Footage, Sec., T, R, M**

2310' FSL & 330' FEL, Section 15, T-32-N, R-18-W,

10. **Field and Pool**  
Horseshoe Gallup  
11. **County & State**  
San Juan County, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

**Type of Action**

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

This well was plugged and abandoned on April 30, 2007 per the following:

4/20/07 MOL and RU. SDFD.

4/23/07 Check well, no pressure. RU relief line to steel pit. Change bradenhead valve. TOH and LD 64 - 5/8" rods. PU on tubing and strip on wellhead. NU BOP, test. TOH with 52 joints 2.375" tubing. RIH gauge ring.

4/24/07 TIH with 4.5" DHS CR and set at 1562'. Pressure test tubing to 1000 PSI, held OK. Circulate well clean with 15 bbls of water. Pressure test casing to 800 PSI, test OK. **Plug #1** with CR at 1562', spot 26 sxs Type III cement (35 cf) inside the casing from 1562' up to 1186' to isolate the Gallup perforations and top. LD tubing. Perforate 3 holes at 263'. Attempt to circulate to surface, pump 30 bbls water with no returns out 7.625" casing or any blow. Pump down the 4.5" x 7.625" BH annulus with no returns or blow out 4.5" casing. **Plug #2** mix and pump 33 sxs Type III cement (44 cf), squeeze 22 sxs outside casing and leave 11 sxs inside casing. Shut in well. WOC overnight.

4/25/07 RIH and tag cement at 100'. Perforate 3 holes at 80'. Establish circulation out the BH valve. **Plug #2a** mix 24 sxs Type III cement (32 cf) and pump down the 4.5" casing from 80' to surface, circulate cement to surface. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in the casing and the annulus. Mix 20 sxs cement and install P&A marker. RD and MOL. Val Uentillie, BLM representative, was on location.

**14. I hereby certify that the foregoing is true and correct.**

Signed William F. Clark Title Contractor to Hart Oil & Gas

Date 4/30/07

**ACCEPTED FOR RECORD**

MAY 11 2007

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

**FARMINGTON FIELD OFFICE**

Date 5/11/07

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD