

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **PATINA OIL AND GAS**

3a. Address
5802 US HIGHWAY 64 FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1770' FSL AND 800' FWL
L Sec. 26-T31N-R13W NMPM**

5. Lease Serial No.
NMSF078464

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
BIG JAKE #1

9. API Well No.
30-045-30050

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PATINA SAN JUAN HAS PLUGGED AND ABANDONED THIS WELL IN ACCORDANCE WITH THE RULES AND REGULATIONS OF THE BLM AND THE STATE OF NEW MEXICO.

THE WELL WAS PLUGGED AND ABANDONED APRIL 24, 2007 PER ATTACHED REPORTS.

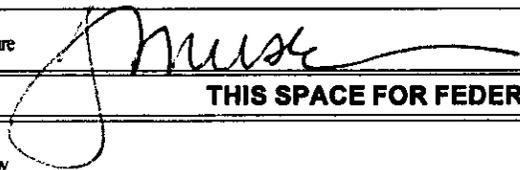
**RCVD MAY16'07
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JEAN M. MUSE

Title **REGULATORY COMPLIANCE**

Signature



Date

05/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

MAY 11 2007

NMOCD

FARMINGTON FIELD OFFICE



Noble Energy Inc Daily Drilling Report Date: Thu 04/26/2007 Rpt#:4

WELL: BIG JAKE 1	Contractor: AZTEC WELL SERVICE	Spud Date:
ID: 30-045-30050	RIG: 731	State: NM
DSS: 0	DOL: 4	County: SAN JUAN
AFE#: 07PA5001	GL Elev:	LAST CSG TEST:
DIV: PATINA DEV	RKB to GL:	LAST BOP TEST:
CO MEN: Keith Stills	RKB to Sea Lvl:	BOP TEST DUE:
PROGRESS: 0 HRS: 0	LAST CASING: EMW:	BOP FUNC TST DUE:
MD: 0 TVD: 0 PBMD:	SHOE MD: SHOE TVD:	CSG DATE SET:
Plan MD: Plan TVD:	Wgt: Grd:	

Current Activity: RD rig.
 Operation Summary:
 24 Hour Forecast:

WELL COSTS	STRING WEIGHTS
PLUG & ABANDON	Pick Up
DAILY \$990	Slack Off
CUM \$36,120	Rot Wt
AFE \$0	Torque-AMPS

Trip	Bit#	Size	Mfg	Model	Bit In	BitOut	Ftg.	CumHr	ROP	WOB	RPM	Jets	T	B	G	om

SLOW PUMP

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel:0.0 AV (DP):0.0 AV (DC):0.0 PSI Drop:0 BitHP:0.0 Hp/In²:0.0 ImpForce:0.0

Mud Properties	Mud Logging	SURVEYS								
Time	BKGD Gas	MD	Angle	TVD	Dir	V.Sect	+N/-S	+E/-W	D.L	
Location FLOWLINE FLOWLINE	Conn Gas	TOTCO SURVEYS MD Angle								
Temp	Trip Gas									
Depth	PERSONNEL		BHA#							
Weight 0 0	Company	Qty	Drill Pipe OD:		Qty	Description	O.D.	Length		
FV	AZTEC WELL SERV	0								
PV	STILLS CONSULTI	0			BHA Hrs: Total BHA Length:					
YP	Personnel	12			CSG Size	CSG Name	Depth-MD			
Gels 10s/10m/30m	MUD ITEM	Used			Inch	@				
API WL	DAILY MUD	\$0.00			BULK ITEM	RECVD	USED	END INV		
HHP	CUM MUD	\$0.00				0	0			
Cake										
Solids										
Oil Cont										
Wtr Cont										
Sand Cont										
MBT										
Ph										
Pm										
Pf/Mf										
Chloride										
Calcium										
% LGS										
3 RPM										
6 RPM										
100 RPM										

200 RPM											
300 RPM											
600 RPM											
SHAKER 1 (T/B): // SHAKER 2 (T/B): // SHAKER 3 (T/B): // SHAKER 4 (T/B): // DESANDER (HRS RUN): DESILTER (HRS RUN): CENTRIFUGE (HRS RUN):											
From				To				Activity Last 24 Hours			
09:00	09:30	0.50	07	Safety meeting, service rig.							
09:30	11:00	1.50	01	RD rig. Released rig @ 1100 Hrs on 04/25/07. Rig moved to Montoya 1C.							
Total Hrs 2.00				Attention: Billie Maez							
WELL	BIG JAKE 1	Date	04/26/2007	Daily \$	\$990	DSS	0	DOL	4		
AFE	07PA5001	AFE\$	\$0	Cum \$	\$36,120	Total Depth	0				

Noble Energy Inc Daily Drilling Report Date: Wed 04/25/2007 Rpt#:3

WELL: BIG JAKE 1	Contractor: AZTEC WELL SERVICE	Spud Date:
ID: 30-045-30050	RIG: 731	State: NM
DSS: 0	DOL: 3	County: SAN JUAN
AFE#: 07PA5001	GL Elev:	LAST CSG TEST:
DIV: PATINA DEV	RKB to GL:	LAST BOP TEST:
CO MEN: Keith Stills	RKB to Sea Lvl:	BOP TEST DUE:
PROGRESS: 0 HRS: 0	LAST CASING: EMW:	BOP FUNC TST DUE:
MD: 0 TVD: 0 PBMD:	SHOE MD: SHOE TVD:	CSG DATE SET:
Plan MD: Plan TVD:	Wgt: Grd:	

Current Activity: Plug the Fruitland Coal formation.
 Operation Summary:
 24 Hour Forecast:

WELL COSTS		STRING WEIGHTS	
PLUG & ABANDON		Pick Up	
DAILY	\$16,885	Slack Off	
CUM	\$35,130	Rot Wt	
AFE	\$0	Torque-AMPS	

Trip	Bit#	Size	Mfg	Model	Bit In	Bit Out	Fig.	CumHr	ROP	WOB	RPM	Jets	T	B	G	cm

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel:0.0 AV (DP):0.0 AV (DC):0.0 PSI Drop:0 BitHP:0.0 Hp/In²:0.0 ImpForce:0.0

Mud Properties			Mud Logging		SURVEYS																																																			
Time	Location	FLOWLINE	BKGD Gas		MD	Angle	TVD	Dir	V.Sect	+N/-S	+E/-W	D.L																																												
Temp		FLOWLINE	Conn Gas		<table border="1" style="width:100%"> <tr> <th colspan="2">TOTCO SURVEYS</th> </tr> <tr> <td>MD</td> <td>Angle</td> </tr> </table>								TOTCO SURVEYS		MD	Angle																																								
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Depth			Trip Gas																																																					
Weight 0	0		<table border="1" style="width:100%"> <tr> <th colspan="2">PERSONNEL</th> </tr> <tr> <th>Company</th> <th>Qty</th> </tr> <tr> <td>AZTEC WELL SERV</td> <td>2</td> </tr> <tr> <td>B.L.M.</td> <td>0</td> </tr> <tr> <td>BASIC ENERGY</td> <td>0</td> </tr> <tr> <td>HALLIBURTON</td> <td>1</td> </tr> <tr> <td>STILLS CONSULTI</td> <td>0</td> </tr> <tr> <td>Personnel</td> <td>77</td> </tr> </table>		PERSONNEL		Company	Qty	AZTEC WELL SERV	2	B.L.M.	0	BASIC ENERGY	0	HALLIBURTON	1	STILLS CONSULTI	0	Personnel	77	<table border="1" style="width:100%"> <tr> <th colspan="4">BHA#</th> </tr> <tr> <td colspan="4">Drill Pipe OD:</td> </tr> <tr> <th>Qty</th> <th>Description</th> <th>O.D.</th> <th>Length</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="4">BHA Hrs: Total BHA Length:</td> </tr> <tr> <th>CSG Size</th> <th>CSG Name</th> <th colspan="2">Depth-MD</th> </tr> <tr> <td></td> <td>Inch</td> <td>@</td> <td></td> </tr> </table>								BHA#				Drill Pipe OD:				Qty	Description	O.D.	Length					BHA Hrs: Total BHA Length:				CSG Size	CSG Name	Depth-MD			Inch	@	
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FV			<table border="1" style="width:100%"> <tr> <th>BULK ITEM</th> <th>RECVD</th> <th>USED</th> <th>END INV</th> </tr> <tr> <td></td> <td>0</td> <td>0</td> <td></td> </tr> </table>		BULK ITEM	RECVD	USED	END INV		0	0																																													
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Noble Energy Inc Daily Drilling Report Date: Tue 04/24/2007 Rpt#:2

WELL: BIG JAKE 1	Contractor: AZTEC WELL SERVICE	Spud Date:
ID: 30-045-30050	RIG: 731	State: NM
DSS: 0	DOL: 2	County: SAN JUAN
AFE#: 07PA5001	GL Elev:	LAST CSG TEST:
DIV: PATINA DEV	RKB to GL:	LAST BOP TEST:
CO MEN: Keith Stills	RKB to Sea Lvl:	BOP TEST DUE:
PROGRESS: 0 HRS: 0	LAST CASING: EMW:	BOP FUNC TST DUE:
MD: 0 TVD: 0 PBMD:	SHOE MD: SHOE TVD:	CSG DATE SET:
Plan MD: Plan TVD:	Wgt: Grd:	

Current Activity: ND-NU. POOH with tubing. RIH and set a 4 1/2" retainer.
 Operation Summary:
 24 Hour Forecast:

WELL COSTS		STRING WEIGHTS	
PLUG & ABANDON		Pick Up	
DAILY	\$8,565	Slack Off	
CUM	\$18,245	Rot Wt	
AFE	\$0	Torque-AMPS	

Trip	Bit#	Size	Mfg	Model	Bit In	BitOut	Ftg.	CumHr	ROP	WOB	RPM	Jets	T	B	G	oth

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM 0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM 0	psi@	spm

Jet Vel:0.0 AV (DP):0.0 AV (DC):0.0 PSI Drop:0 BitHP:0.0 Hp/In²:0.0 ImpForce:0.0

Mud Properties			Mud Logging		SURVEYS							
Time	Location	FLOWLINE	BKGD Gas		MD	Angle	TVD	Dir	V.Sect	+N-S	+E-W	D.L
Temp	Depth	0	Conn Gas		TOTCO SURVEYS							
Weight	FV	0	Trip Gas		MD	Angle						
PV	YP		PERSONNEL		BHA#							
Gels 10s/10m/30m			Company	Qty	Drill Pipe OD:							
API WL			AZTEC WELL SERV	2	Qty	Description	O.D.	Length				
HTHP			BASIC ENERGY	0								
Cake			STILLS CONSULTI	0	BHA Hrs: Total BHA Length:							
Solids			WEATHERFORD	0	CSG Size	CSG Name	Depth-MD					
Oil Cont			Personnel	58	Inch	@						
Wtr Cont			MUD ITEM	Used	BULK ITEM	RECVD	USED	END INV				
Sand Cont						0	0					
MBT			DAILY MUD \$0.00									
Ph			CUM MUD \$0.00									
Pm												
Pf/Mf												
Chloride												
Calcium												
% LGS												
3 RPM												
6 RPM												
100 RPM												

200 RPM									
300 RPM									
600 RPM									
SHAKER 1 (T/B): //									
SHAKER 2 (T/B): //									
SHAKER 3 (T/B): //									
SHAKER 4 (T/B): //									
DESANDER (HRS RUN):									
DESILTER (HRS RUN):									
CENTRIFUGE (HRS RUN):									
From	To	Hrs	Cd	Activity Last 24 Hours					
07:00	07:30	0.50	07	Safety meeting. Service rig.					
07:30	10:00	2.50	14	Bleed the well down and ND the wellhead (the bolts on the wellhead were siezed up).					
10:00	12:00	2.00	14	NU BOP. RU floor, tongs, etc. Change the slips, tong dies, etc. over to a size 2 3/8".					
12:00	13:30	1.50	B	Release donut and POOH with the tubing (strapping pipe).					
13:30	15:00	1.50	B	PU a 4 1/2" cement retainer and RIH to 1751 ft. Set the cement retainer.					
15:00	16:30	1.50	F	RU pump and fill the tubing. Pressure test to 1000 PSI. Hold 10 minutes. Fill the annulus and pressure test to 500 PSI.					
Total Hrs 9.50				Attention: Billie Maez					
WELL	BIG JAKE 1	Date	04/24/2007	Daily \$	\$8,565	DSS	0	DOL	2
AFE	072A5001	AFES	\$0	Cum \$	\$18,245	Total Depth	0		

Noble Energy Inc Daily Drilling Report Date: Sat 04/21/2007 Rpt#:1

WELL: BIG JAKE 1	Contractor: AZTEC WELL SERVICE	Spud Date:
ID: 30-045-30050	RIG: 731	State: NM
DSS: 0	DOL: 1	County: SAN JUAN
AFE#: 07PA5001	GL Elev:	LAST CSG TEST:
DIV: PATINA DEV	RKB to GL:	LAST BOP TEST:
CO MEN: Keith Stills	RKB to Sea Lvl:	BOP TEST DUE:
PROGRESS: 0 HRS: 0	LAST CASING: EMW:	BOP FUNC TST DUE:
MD: 0 TVD: 0 PBMD:	SHOE MD: SHOE TVD:	CSG DATE SET:
Plan MD: Plan TVD:	Wgt: Grd:	

Current Activity: RU rig. POOH-LD sucker rods.
 Operation Summary:
 24 Hour Forecast:

WELL COSTS		STRING WEIGHTS	
PLUG & ABANDON		Pick Up	
DAILY	\$9,680	Slack Off	
CUM	\$9,680	Rot Wt	
AFE	\$0	Torque-AMPS	

Trip	Bit#	Size	Mfg	Model	Bit In	Bit Out	Ftg.	CumHr	ROP	WOB	RPM	Jets	T	B	G	om

RATES

Std Pipe	PUMP#1 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Tot GPM 0	PUMP#2 Liner Sz	S.L.	SPM	GPM	0	psi@	spm
Pump HP 0	PUMP#3 Liner Sz	S.L.	SPM	GPM	0	psi@	spm

Jet Vel:0.0 AV (DP):0.0 AV (DC):0.0 PSI Drop:0 BitHP:0.0 Hp/In²:0.0 ImpForce:0.0

Mud Properties			Mud Logging		SURVEYS							
Time	Location	FLOWLINE	BKGD Gas		MD	Angle	TVD	Dir	V.Sect	+N-S	+E-W	D.L
Temp	Depth		Conn Gas		TOTCO SURVEYS							
Weight 0			Trip Gas		MD	Angle						
FV			PERSONNEL		BHA#							
PV			Company	Qty	Drill Pipe OD:							
YP			AZTEC WELL SERV	2	Qty	Description	O.D.	Length				
Gels 10s/10m/30m			BASIC ENERGY	0	BHA Hrs: Total BHA Length:							
API WL			M & R TRUCKING	1	CSG Size	CSG Name	Depth-MD					
HTHP			STILLS CONSULTI	0	Inch	@						
Cake			Personnel	69	BULK ITEM	RECVD	USED	END INV				
Solids			MUD ITEM		Used							
Oil Cont			DAILY MUD		\$0.00							
Wtr Cont			CUM MUD		\$0.00							
Sand Cont												
MBT												
Ph												
Pm												
PI/Mf												
Chloride												
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SHAKER 4 (T/B): //										
DESANDER (HRS RUN):										
DESILTER (HRS RUN):										
CENTRIFUGE (HRS RUN):										
From	To	Hrs	Cd	Activity Last 24 Hours						
07:00	07:30	0.50	07	Safety meeting. Service rig.						
07:30	08:30	1.00	25	Road rig to location.						
08:30	12:00	3.50	01	Spot rig. RU rig. Lay lines, etc.						
12:00	14:00	2.00	PRB -MIS C	Started to blow the well down then the 2" nipple screwed into the well head - blew out. Waited on a 2" tap. Retapped the wellhead, and installed the new valves.						
14:00	16:00	2.00	23	Release the insert pump and POOH-LD a total of 78 size 7/8" rods.						
16:00	17:00	1.00	F	Work on the wellhead. SWIFWE.						
Total Hrs 10.00		Attention: Billie Maez								
WELL	BIG JAKE 1	Date	04/21/2007	Daily \$	\$9,680	DSS	0	DOL	1	
AFE	07PA5001	AFE\$	\$0	Cum \$	\$9,680	Total Depth	0			