Form 3160-5 (April 2004)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES • DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31. 2007

5. Lease Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELL	٤
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well. Use Fon	2011 11 PM 12: 10					
SUBMIT IN TRIPLICATE -	7. If Unit or Crayagreement, Name and/or No					
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey. 1700' FNL & 1350' FWL Sec. 36F-T27N	8. Well Name and No. SCOTT FEDERAL 27-11 #36 9. API Well No. 30-045-30964 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL 11. County or Parish, State SAN JUAN NM					
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Recomplete Other Temporarily Abandon Water Disposal			
If the proposal is to deepen directionally or recompattach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspective to the second of the	plete horizontally, give since the left the operation results in Notices shall be filed on ction.) med this well as P&A operations. O & tbg. Tgd CD at to 300 psig with to 300 psig with the control of the left that the	absurface locations and measured an another No. on file with BLM/BIA. For a multiple completion or recomple ly after all requirements, including a follows: 11/11/06 MIRIOR @ 1751'. Circ cln w/1 BFW for 3 min. Rlsd 3 bbls cut. Cut fr/1751 (14.8 ppg & 1.32 cuft/s	ex). Ppd dwn tbg w/3.9 bbls cmt.			
Ppd dwn tbg w/4.1 bbls cmt. Cmt BOP. Dug out WH. Cut of csg & W location. P&A rig operations com Mike Wade w/BIM on location & wit	fr/228' to surf H. Inserted dry pleted. Suspen	. Circ good cmt fr/csg y hole marker w/25 sx T d reports pending locati	valve. TOH & LD 7 jts tbg. ND pe III cmt. RDMO. Cleaned			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
LORRI D. BINGHAM		REGULATORY (COMPLIANCE TECH			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Office

5/8/07