Form 3160-5 (April 2004)

UNITED STATES

DEPARTMENT OF	THE INTERIOR
BUREAU OF LAND	MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 200

Lease S	Serial No.
SF-0	78505

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SUBMIT IN TR	PLICATE- Other ins	tructions on reverse side		CA/Agreement, Name and/or N	
Isma of Operator	Gas Well Other	210 FARES	8. Well Nam Seymou		
Address	ation Company, LLC	3b. Phone No. (include area code)	9 API Wel		
PO Box 489, Aztec, NM 87410		505-334-9111	10. Field and	10. Field and Pool, or Exploratory Area	
ocation of Well (Footage, Sec.,	T., R., M., or Survey Description))	Basin F	ruitland Coal	
			11 County o	r Parish, State	
S24, T31N, R9W 1275' FS	L & 830' FEL "P" SE/4 SE/4	4	11. County o		
S24, T31N, R9W 1275' FS	L & 830' FEL "P" SE/4 SE/-	4	San Jua	•	
		O INDICATE NATURE OF NOTICE	San Jua	n, NM	
			San Jua E, REPORT, OR	n, NM	
12. CHECK AF		O INDICATE NATURE OF NOTICE TYPE OF ACTIO	San Jua E, REPORT, OR	n, NM	
12. CHECK AF	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE TYPE OF ACTIO	San Jua E, REPORT, OR N n (Start/Resume)	n, NM OTHER DATA	
12. CHECK AF	PPROPRIATE BOX(ES) TO Acidize Alter Casing	O INDICATE NATURE OF NOTICE TYPE OF ACTIO Deepen Production Fracture Treat Reclamate	San Jua E, REPORT, OR N n (Start/Resume) on	n, NM OTHER DATA Water Shut-Off	
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE TYPE OF ACTIO Deepen Production Fracture Treat Reclamate New Construction Reccomplete	San Jua E, REPORT, OR N n (Start/Resume) on	n, NM OTHER DATA Water Shut-Off Well Integrity	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/30/07 Spud Well.

4/30-5/1/07 Drilled 12 1/4" hole to 224', ran 9 5/8", 36# J-55 STC Casing, landed @ 216' KB (KB=13.0) 5/01/07 Cemented with 200 sks, 15.2#, Type III Cement plus 3% CaCL, plus 0.25 lb/sk Celloflake, yield 1.28 (15.2 ppg) 256 cu. ft. We used 3 centralizers on the bottom 3 joints. Circulated 19 bbls cement to surface. Wait on cement 8 hours.

Tested BOPs 250# low for 10 minutes, and 2000# high for 15 minutes. Tested 9 5/8" casing to 600# for 30 minutes, held O.K.

Tagged cement @ 171' in 9 5/8" casing.

RCVD MAY11'07 OIL CONS. DIV.

DIST. 3

14. I hereby certify tha Name (Printed)(1) Jehn Ch	the foregoing is true an iped		e District Superintendent	
Signature	om om	L Da	te 05/05/20	ACCEPTED FOR INCOME
	THIS SP	ACE FOR FEDERAL O	R STATE OFFICE USE	
Approved by			Title	Date A PAGE A PAGE PAGE 100
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	PARMINGTON PRODUCTION	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

