

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD MAY18'07  
OIL CONS. DIV.

FORM APPROVED  
OMB No. 1004-0192  
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 079071-B
2. Name of Operator Huntington Energy, L.L.C.		6. If Indian, Allottee or Tribe Name
3a. Address 908 N.W. 71st St., Oklahoma City, OK 73116	3b. Phone No. (include area code) 405-840-9876	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1770' FNL & 1740' FWL SENW Sec 28, T25N-R6W NMPM		8. Well Name and No. Canyon Largo Unit 315
		9. API Well No. 30-039-23011
		10. Field and Pool, or Exploratory Area Devils Fork Gallup
		11. County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pumping Unit</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pumping Unit work performed on above referenced well:

5/1/07: ND Wellhead, NU BOP & RU floor. Pull tbg hange, RIH & tag btm @ 6388'. 199 jts tbg set @ 6281'. Change BHA, run tbg back in hole & land same. RD floor, ND BOP & NU wellhead w/pump tee. Secure well. Leave csg open to sales line & SD.

TBG: ran 201 jts. 4.7# J-55 8rd EUE tbg. Set at 6378'. SN (ID = 1.780") set at 6341'.

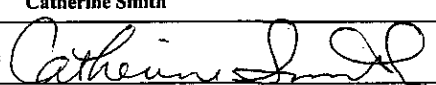
5/7/07: SICP: 430. PU New pump & 252 used 3/4" rods. Tag SN. Rebuild stuffing box. PU Polish rod w/stuffing box. Install both. Load tbg w/22 bbls H2O. Long stroke pump & test pump & tbg to 500#. OK. Left well open to sales line. Secure well & SDFN.

5/8/07: SICP 430#. RU crane & unload & set cmt pad. Set & align pump jack. Bolt down pump jack & plumb in fuel gas. Hang rods on, start & run pump jack. Realign pumping unit & adjust pump tag. Secure well & SDFN.

5/9/07: SICP: 430#. Bleed off csg, hang rods off & load tbg w/17 bbls H2O. Change stroke on pump jack from 44" to 65". Sec well & SDFN.

5/10/07: SICP: 230#. RU swab tools & swab. Made 9 runs. Fluid samples w/first few runs contained sand, then decreased to a trace on last run. Initial fluid level @ 4500'. Final fluid level @ 5900'. Rec 22 bbls. RD swab tools & RU to run rods. Run new pump in hole on rods. Load tbg w/22 bbls H2O, long stroke pump & test to 500#. OK. Hang rods on & start pump jack. Pump Jack was rod heavy & would not stroke. SDFN.

5/11/07: Hang rods off. Move bearings back to 44" stroke hole. Hang rods on, start pump jack, check & adjust tag. Recheck pump action. OK. RD. Well pumping.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Catherine Smith		Title Land Associate
Signature 		Date 05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAY 17 2007

NMOCD

FARMINGTON FIELD OFFICE