| In Lieu of<br>Form 3160<br>(June 1990)  | DEPARTMI<br>BUREAU OF L<br>SUNDRY NOTICE AND  | r reentry to a different reservoir. Use "APPLICATION  | 5. <u>2007</u> 1  | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  Lease Designation and Serial No. NMSE-078767 9: 117  If Indian, Allottee or Tribe Name  |  |
|---|---|---|-------------------|--|--|
| SUBMIT IN TRIPLICATE  |   |   | <sup>7.</sup> 210 | RECEIVED BLIT FINUNIT OF CAT Agreement Designation   |  |
| Type of Well     Oil Well X Gas Well     Other  |   |   | 8.                | Well Name and No. ROSA UNIT #163C  |  |
| Name of Operator     WILLIAMS PRODUCTION COMPANY  |   |   | 9.                | API Well No.<br>30-039-29611   |  |
| 3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254  |   |   | 10.               | Field and Pool, or Exploratory Area BLANCO MESAVERDE   |  |
|   | cation of Well (Footage, Sec., T., R., M., or<br>65' FSL & 1530' FEL, NW/4 SE/4 SEC 2 |   | 11.               | County or Parish, State<br>RIO ARRIBA, NM  |  |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |                   |  |  |
|   | TYPE OF SUBMISSION TYPE   |   |                   | OF ACTION  |  |
| X   | Notice of Intent Subsequent Report Final Abandonment                                  | Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Set surface csg</u> |                   | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  O5-10-2007 Drlg rat & mouse hole. Spud 12 ½" surface hole @ 0730 hrs, 5/9/07. Drilling 12 ½" surface hole from 0' to 350' (TD surface hole @ 2230 hrs, 5/9/07). Circ & cond hole for csg @ 350'. Drop Totco Survey & TOOH. RU csg crew & run 8 jts 9 5/8", 36#, K-55, ST&C csg as follows: saw tooth guide shoe on bottom & float insert on top of 1st jt, total csg = 322', landed @ 338'. Cmt as follows: 200 sxs (280 cu.ft., 50 bbls) Type III cmt w/ 2% CaCl & ½# sxs Cello Flake. Displace w/ 23 bbls FW, PD @ 0200 hr 5-10-07. Circ out 13 bbls good cmt. TOC on surface csg @ surface. WOC.  RCUD MAY18'07  OIL CONS. DIV.  DIST. 3  ACCEPTED FOR RECORD  I hereby certify that the foregoing is true and correct  Signed Tracy Ross  Title Sr. Production Analyst  Date May 14, 2007. |   |   |                   |  |  |
| Ap  | his space for Federal or State office use) proved by unditions of approval, if any:   | Title   | מ                 | Date   |  |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.