Form 3160-5 (April 2004)

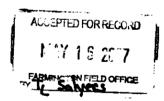
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137 Expires: March 31, 200
Expires: March 31, 200

5.	Lease Serial No.
	CT ATORAG

Do not use th	NOTICES AND RE his form for proposals a ell. Use Form 3160-3 (	to drill or to re-en	<b>GERNA</b> NNAY   5	SF-078508	*==		
SUBMIT IN TR	IPLICATE- Other inst	ructions on revers	e side. RECEI	(a <sup>1</sup> )	A/Agreement, Name and/or No.		
	Gas Well Other		210 FARNII	8. Well Name	and No.		
2. Name of Operator Koch Exploration Company, LLC				Nordhaus 716S  9. API Well No.			
a Address PO Box 489, Aztec, NM 87410		3b. Phone No. (include at 505-334-9111	rea code)	30-045-32655  10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				itland Coal		
445' FSL & 2350' FEL, S13, T31N, R9W "O" Lat 36.53.5162, Long 107.43.8213					11. County or Parish, State San Juan, New Mexico		
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RE	PORT, OR C	OTHER DATA		
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION				
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Pfug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	[	Water Shut-Off  Well Integrity  ✓ Other  Casing and cement	t	
Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontal he work will be performed or prov volved operations. If the operation nal Abandonment Notices shall be	ly, give subsurface locations ide the Bond No. on file with results in a multiple complet	and measured and true h BLM/BIA. Required tion or recompletion in	e vertical depths of d subsequent repo a new interval, a	of all pertinent markers and zone orts shall be filed within 30 days a Form 3160-4 shall be filed once	S.	

05/09-11/07 Drilled 8 3/4" hole to 2931', ran 7", 23#, J-55 LTC casing, landed @ 2931'. Pump lead cement 402 sks Premium Lite FM cement, plus 3% CaCl, plus 0.25 lb/sk Celloflake, plus 5 lb/sk LCM-1, plus 0.4% FL-52A, plus 8% Bentonite, plus 0.4% Sodium Metasilicate, yield 2.13 (12.1 ppg), 856.26 cu.ft. Tail cement 103 sks Type III cement plus 1% CaCl, plus 0.25 lb/sk Celloflake, plus 0.2% FL-52, yield 1.38 (14.6 ppg), 142.14 cu. ft. We used centralizers every other joint above the shoe to the turbolizers. Ran 1 turbolizer at the base of the Ojo, and 1 turbolizer 1 joint up in the Ojo. Then centralizers every 400' to the surface plpe. Circulated 25 bbls of cement to surface. Wait on cement 8 hours. 5/13/07 tagged cement @ 2877'. Pressure Tested 7" casing to 1500# for 30 minutes, held O.K. Tested BOPS to 250# low for 5 minutes, and 2000# high for 10 minutes. Held O.K. 5/13/07 Drilling 6 1/4" hole with mudloggers.



OS/14/2007 DIST. 3
STATE OFFICE USE
Title Date
Office
Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)