

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 700' - 7' AM 11:10

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other 070 Farmington, NM

2. NAME OF OPERATOR
XTO Energy Inc.

3. ADDRESS AND TELEPHONE NO.
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1865' FNL & 1565' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMNM05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
DAWSON A #1F

9. API WELL NO.
30-045-31123

10. FIELD AND POOL, OR WILDCAT
OTERO CHACRA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 04, T27N, R08W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

14. PERMIT NO.

15. DATE SPUDDED
11/1/02

16. DATE T.D. REACHED
11/16/02

17. DATE COMPL. (Ready to prod.)
7/3/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
6345' GL

19. ELEV. CASINGHEAD
6345'

20. TOTAL DEPTH, MD & TVD
7400'

21. PLUG, BACK T.D., MD & TVD
7339'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS A11

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3536' - 3544' CHACRA

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
N/A

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625" J-55	36#	290'	12.25"	225 SX	0
7" J-55	20#	3000'	8.75"	400 SX	0
4.5" J-55	10.5#	7398'	6.25"	410 SX, TOC 2500'	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2.375"	3545'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3536' - 3544' 0.36" dia, 18 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3536' - 3544'	A. w/750 gals 7.5% NEFE HCl acid.
			Frac w/44,145 gals 70Q N2 foamed.
		30# linear gelled	2% KCl wtr w/67,102# 20/40 Brady
		sand & 12.000#	20/40 Super LC RCS.

33.* PRODUCTION

DATE FIRST PRODUCTION 7/3/03 PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7/3/03 HOURS TESTED 3 CHOKE SIZE 1" PROD'N. FOR TEST PERIOD 0 OIL - BBL. 0 GAS - MCF. 90 MCF WATER - BBL. 15 bbls GAS - OIL RATIO

FLOW. TUBING PRESS. 310 psig CASING PRESSURE 398 psig CALCULATED 24-HOUR RATE 0 OIL - BBL. 0 GAS - MCF. 720 MCFPD WATER - BBL. 120 bbls OIL GRAVITY - API (CORR.)

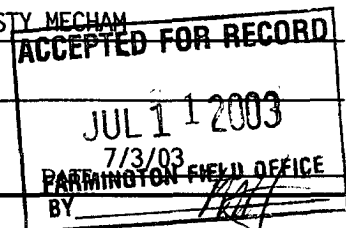
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD TEST WITNESSED BY DUSTY MECHAN

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dustin Meacham TITLE REGULATORY SUPERVISOR

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				PREVIOUSLY RPTD ON 6/10/03		