

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other _____

2. Name of Operator

CONOCOPHILLIPS CO.

3. Address

P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

3.a Phone No. (Include area code)

(832)486-2326

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface NESE 1885' FSL & 1285' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

05/16/2003

15. Date T.D. Reached

05/19/2003

16. Date Completed

☒ D & A ☒ Ready to Prod.

07/08/2003

18. Total Depth: MD 3593

TVD 3593

19. Plug Back T.D.: MD 3568

TVD 3568

20. Depth Bridge Plug Set:

MD

TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32.3	0	233		160		0	
8.75	7	20	0	3272		515		0	
6.25	5.5	15.5	3258	3569		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3536							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND	3304	3526	3304 - 3526	.75	204	open
B) COAL						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3304 - 3526	cavitated

28. Production - Interval A

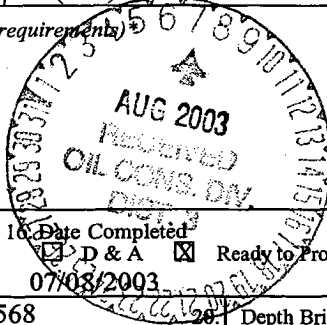
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/08/03	06/09/03	24	→	0	2200	10			flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						PGW

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

RECEIVED

Aug 11 AM 10:22
070 Farnington, NM5. Lease Serial No.
nmsf 079341

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No. 1A #22
SAN JUAN 32 FEDERAL 12

9. API Well No.

30-045-31614

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL11. Sec., T., R., M., on Block and
Survey or Area 22 32N 9W

12. County or Parish

SAN JUAN

13. State

NEW MEXICO

17. Elevations (DF, RKB, RT, GL)*

6730 GL

ACCEPTED FOR RECORD

AUG 05 2003

FARNINGTON FIELD OFFICE

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIAMENTO	730
				OJO ALAMO	2010
				KIRTLAND	2030
				FRUITLAND	3155
				PICTURE CLIFFS	3530

32. Additional remarks (include plugging procedure):

This well is a single producing from the Basin Fruitland Coal. Attached is the current wellbore schematic and daily summaries.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBORAH MARBERRYTitle REGULATORY ANALYSTSignature Date 07/30/2003

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operations Summary Report

Legal Well Name: SAN JUAN 32 FED 22 #1 000001A
 Common Well Name: SAN JUAN 32 FED 22 # 1A FRUITLAND Spud Date: 05/16/2003
 Event Name: Original Completion Start: 05/13/2003 End:
 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/23/2003	10:30 - 16:00	5.50	MV	1	00MMIR	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. MIRU KEY 940.
	16:00 - 16:45	0.75	WC	e	80CMPL	SI 7" INTERMEDIATE CSG -0- PSIG-NIPPLE UP BOP.
	16:45 - 19:30	2.75	CM	6	80CMPL	RU AUXILARY EQUIPMENT.
05/24/2003	19:30 - 19:45	0.25	CM	z	80CMPL	SDON.
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. SHUT IN 7" CSG -0- PSIG-
						SHUT IN 9-5/8" X 7" CSG ANNULUS -0- PSIG-
	07:30 - 10:30	3.00	CM	6	80CMPL	RU BLOOIE LINE MUFFLERS-FLOOR & AUXILARY EQUIPMENT.
	10:30 - 11:15	0.75	CM	z	80CMPL	RIG INSPECTION.
	11:15 - 12:00	0.75	WC	9	80CMPL	PT GROUND LINES T/200 PSIG -3MIN & 2000 PSIG-10 MIN (OK)-
						BREAK CIRCULATION THRU CHOKE MANIFOLD VIA KILL SPOOL & LOAD 7" CASING-
						NOTIFY: BLM OF PENDING CASING INTEGRITY TEST @ 21:00, 5-22-03-
						PERFORM CASING INTEGRITY TEST TO 650 PSIG - 30MIN (OK)
						BLEED DOWN TO 400 PSIG & PT BLIND RAMS / 7" CASING / CHOKE
05/25/2003						MANIFOLD INCREASE PRESSURE T/1800 PSIG - 15MIN (OK).
	12:00 - 13:00	1.00	CM	6	80CMPL	SLIP, TALLY, & CALIPER 3-1/2" DC'S-
	13:00 - 16:45	3.75	CM	4	80CMPL	SLIP & TALLY 2-7/8" DRILL PIPE.
						MU 6-1/4" STX-09C TRI-CONE INSERT BIT JETTED W/3-20'S SN:
						X63JH, W/3-1/2" REG BOX x 2-3/8" IF BOX BIT SUB BORED, TAPPED,
						AND CONTAINING A FLOAT VALVE, W/ 11-(3-1/2") DC'S W/ 2-3/8" IF
						PIN x 2-7/8" IF BOX X-O SUB TBHA 339.74'-GIH W/ A TOTAL OF 92
						JTS 2-7/8" IF DP CONTAINING A 2-7/8" OD X 1.875" ID F NIPPLE RUN
						1-JT ABOVE DC'S & TAG TOP OF CMT @ 3192'KB.
	16:45 - 17:15	0.50	CM	6	80CMPL	RIG UP POWER SWIVEL.
05/27/2003	17:15 - 17:45	0.50	CM	5	80CMPL	CIRCULATE HOLE W/ PRODUCED WATER.
	17:45 - 19:30	1.75	WC	9	80CMPL	PT #2 PIPE RAMS CHOKE MANIFOLD T/200 PSIG -3MIN & 1800 PSIG -15MIN (OK)
						PT #1 PIPE RAMS, HCR VALVES TO T/200 PSIG -3MIN & 1800 PSIG -15MIN (OK)
						PT STAND PIPE, KELLY HOSE, POWER SWIVEL, TIW VALVE, AIR
						WATER MANIFOLD, KILL LINES TO 2000 PSIG -10MIN (OK).
	19:30 - 20:00	0.50	CM	z	80CMPL	SDON.
	10:00 - 13:00	3.00	RM	m	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. SHUT IN 7" CSG -0- PSIG-
						RIG REPAIR: POWER SWIVEL OIL COOLER.
	13:00 - 13:15	0.25	CM	z	80CMPL	SDON.
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. SHUT IN 7" CSG -0- PSIG-
05/27/2003						SHUT IN 9-5/8" X 7" CSG ANNULUS -0- PSIG-
	19:30 - 20:00	0.50	WC	8	80CMPL	PT AIR & MIST PUMP LINES IN STAGES @ 300-500-1000-1450 PSIG (OK).
	20:00 - 20:30	0.50	CM	5	80CMPL	UNLOAD 7" CASING @ 820 PSIG W/ AIR MIST.
	20:30 - 06:00	9.50	DR	9	80CMPL	DRILLOUT SOFT -HARD CMT F/ 3192-T/3228'KB FLOAT COLLAR, CMT, GS @ 3272'KB & OPEN HOLE SECTION F/ 3275-T/3575'KB.
						COAL INTERVALS NET FEET BG GAS UNITS GAS UNITS INCREASE
						3304-3307' 3' 5 300
						3346-3349' 3' 220 391
						3351-3355' 4' 391
						3366-3371' 5' 250 355

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 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/27/2003	20:30 - 06:00	9.50	DR	9	80CMPL	3372-3376' 4' 355 3381-3382' 1' 300 3428-3429' 1' 300 3491-3497' 6' 300 3506-3511' 5' 330 3513-3516' 3' 480 3517-3525' 8' 480 TOTAL OF 43 NET FEET OF COAL- BASAL COAL INTERVALS FROM 3506-3525' ARE INTERMEDIATE TO BRIGHT THINLY LAMINATED. VERY GOOD CLEATING WITH INTERSECTING PLANES MOSTLY SUB-BLOCKY, SUB-PLATY FAIR TO GOOD CLEATED COAL.
05/28/2003	06:00 - 06:30	0.50	DR	1	50PRDR	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. SHUT IN 9-5/8" X 7" CSG ANNULUS -0- PSIG- DRILLING OPEN HOLE SECTION F/3575-T/3593'KB, PBTD W/ 4-6 WOB @ 90 RPM'S W/ 2.2 MMSCFD AIR & 12 BPH MIST. ADDITIONAL COAL INTERVAL DEPTH NET FEET BGG UNITS INCREASE GAS UNITS 3584-3585' 1' 449 505 TOTAL NET FEET OF COAL 44'. NO PICTURED CLIFFS INTERVAL DRILLED F/3525-3593'KB. VERBAL APPROVAL TO SURGE F/ CHIP HARRADEN (BLM @ 09:00, 5-27-2003).
	06:30 - 17:15	10.75	CM	1	80CMPL	R&R F/3562-3593'KB W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 2 DOWN TO 1/2 BUCKET / HR 99.9% COAL & VERY LITTLE SHALE.
	17:15 - 18:00	0.75	CM	5	80CMPL	CIRCULATE & DRY UP WELLBORE PRIOR TO FLOW TEST.
	18:00 - 18:30	0.50	CM	4	80CMPL	PULL UP INTO 7" @ 3255'KB.
	18:30 - 19:30	1.00	CM	u	80CMPL	FLOW TEST THRU 2" TIME CHOKE MANIFOLD #S PITOT #S MSCFD / CONSISTENCY 15MIN 8.0 2 869 / DRY 30MIN 8.0 2 869 / DRY 45MIN 8.0 2 869 / DRY 60MIN 8.0 2 869 / DRY RECORD ISIP @ 45 PSIG.
	19:30 - 06:00	10.50	CM	t	80CMPL	RECORD 1-HR SIBPU AND 2 HR FOR NATURAL SURGES 15MIN 30MIN 45MIN 60MIN 120 MIN RETURNS: SURGE #1 190 400 510 580 850 1/2 SURGE #2 195 400 505 590 750 1/2 SURGE #3 160 350 450 500 SIPBU SIPBU BLOW AROUND TO PIT AFTER SURGES- ALLOW WELLBORE TO VENT PRIOR TO NATURAL BUILDUP- RETURNS: 1/2 BUCKET / HR OF FINE COAL.
05/29/2003	06:00 - 13:00	7.00	CM	t	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. RECORD: 2+ HR FOR NATURAL SURGES 15MIN 30MIN 45MIN 60MIN 120 MIN 5HR RETURNS: SURGE #3 160 350 450 500 650 900 1/4 SURGE #4 110 195 290 370 595 N/A

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 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/29/2003	06:00 - 13:00	7.00	CM	t	80CMPL	2-HANDFULS BLOW AROUND TO PIT AFTER SURGES- ALLOW WELLBORE TO VENT PRIOR TO NATURAL BUILDUP- RETURNS: 1/4 BUCKET / HR DOWN TO A COUPLE OF HANDFULS OF FINE TO FACE POWDER TYPE COAL.
	13:00 - 17:30	4.50	CM	1	80CMPL	PERFORM AIR ASSIST SURGES #5-#8 T/900 PSIG W/ 5 BBL WATER PADS- RETURNS: UP T/1/4 BUCKET / HR VERY FINE COAL.
	17:30 - 18:00	0.50	CM	4	80CMPL	GIH W/ 6-1/4" DRLG ASSEMBLY F/3255 -T/3366'KB.
	18:00 - 06:00	12.00	CM	1	80CMPL	R&R F/3366-3499'KB W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 1-1/2 DOWN TO 1/4 BUCKET / HR 99.9% COAL & VERY LITTLE SHALE. TIGHT INTERVAL F/3492-T/3499'KB.
05/30/2003	06:00 - 11:45	5.75	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 1-1/2 DOWN TO 1/2 BUCKET / HR OF 1/2" DOWN TO VERY FINE COAL 99% COAL & 1% SHALE- NO NOTICEABLE WATER GAIN.
	11:45 - 12:00	0.25	CM	5	80CMPL	DRY UP WELLBORE PRIOR TO FLOW TEST.
	12:00 - 12:30	0.50	CM	4	80CMPL	PULL UP INTO 7" @ 3255'KB.
	12:30 - 13:30	1.00	CM	u	80CMPL	FLOW TEST THRU 2" TIME CHOKES MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 8.0 2 869 / DRY
						30MIN 8.0 2 869 / DRY
						45MIN 8.0 2 869 / DRY
						60MIN 8.0 2 869 / DRY
	13:30 - 16:00	2.50	CM	t	80CMPL	RECORD ISIP @ 45 PSIG. RECORD: 2+ HR FOR NATURAL SURGES 15MIN 30MIN 45MIN 60MIN 120 MIN
						RETURNS: SURGE #9 175 320 440 510 750 1/20TH BLOW AROUND TO PIT AFTER SURGE- RETURNS: COUPLE OF HANDFULS OF FINE TO FACE POWDER TYPE COAL.
05/31/2003	16:00 - 20:00	4.00	CM	1	80CMPL	PERFORM AIR ASSIST SURGES #10-#12 T/1100 PSIG W/ 5 BBL WATER PADS- RETURNS: UP T/1/4 BUCKET / HR VERY FINE COAL.
	20:00 - 20:30	0.50	CM	4	80CMPL	GIH W/ 6-1/4" DRLG ASSEMBLY F/3255 -T/3366'KB.
	20:30 - 06:00	9.50	CM	1	80CMPL	R&R F/3366-3530'KB W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 1-1/2 BUCKETS / HR 98%COAL (1/2" DOWN TO GRITTY) & ~2% SHALE. NO NOTICEABLE WATER GAIN.
	06:00 - 15:30	9.50	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 1-1/2 DOWN TO 1/2 BUCKET / HR OF GRITTY (SIZE OF FRAC SAND) DOWN TO VERY FINE COAL 99% COAL & 1% SHALE- WELLBORE IN GOOD SHAPE. NO NOTICEABLE WATER GAIN.
	15:30 - 15:45	0.25	CM	5	80CMPL	DRY UP WELLBORE PRIOR TO FLOW TEST.
	15:45 - 16:15	0.50	CM	4	80CMPL	PULL UP INTO 7" @ 3255'KB.

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 Event Name: Original Completion Start: 05/13/2003 End: 05/16/2003
 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/31/2003	16:15 - 17:15	1.00	CM	u	80CMPL	FLOW TEST THRU 2" TIME CHOKER MANIFOLD #S PITOT #S MSCFD / CONSISTENCY 15MIN 12.0 3 1065 / DRY 30MIN 12.0 3 1065 / DRY 45MIN 12.0 3 1065 / DRY 60MIN 12.0 3 1065 / DRY
	17:15 - 03:30	10.25	CM	t	80CMPL	RECORD ISIP @ 50 PSIG. RECORD: 2+ HR SIPBU'S FOR NATURAL SURGES 15MIN 30MIN 45MIN 60MIN 120 MIN RETURNS: BUCKET/HR SURGE #13 280 365 465 520 640 1/4 SURGE #14 230 275 475 530 750 1/4 SURGE #15 230 390 500 575 700 1/2 BLOW AROUND TO PIT AFTER SURGE- RETURNS: 1/4 UP TO 1/2 BUCKETS / HR OF FINE TO FACE POWDER TYPE COAL.
	03:30 - 04:00	0.50	CM	4	80CMPL	GIH W/ 6-1/4" DRLG ASSEMBLY F/3255 -T/3520'KB ~ 10' OF NEW FILL.
	04:00 - 06:00	2.00	CM	1	80CMPL	R&R F/ 3499-3530'KB W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 3 BUCKETS / HR 99% COAL (GRITTY) & ~1% SHALE. NO NOTICEABLE WATER GAIN.
	06:00 - 23:30	17.50	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 3 DOWN TO 1/2 BUCKET / HR OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 3/8" TO 1/2" DIAMETER CHUNKS 97% COAL & 3% SHALE- WELLBORE IN GOOD SHAPE. NO NOTICEABLE WATER GAIN.
06/01/2003	23:30 - 23:45	0.25	CM	5	80CMPL	DRY UP WELLBORE PRIOR TO FLOW TEST.
	23:45 - 00:30	0.75	CM	4	80CMPL	PULL UP INTO 7" @ 3255'KB.
	00:30 - 01:30	1.00	CM	u	80CMPL	FLOW TEST THRU 2" TIME CHOKER MANIFOLD #S PITOT #S MSCFD / CONSISTENCY 15MIN 12.0 3.0 1065 / DRY 30MIN 21.0 5.0 1304 / DRY 45MIN 21.0 5.0 1304 / DRY 60MIN 21.0 5.0 1304 / DRY
	01:30 - 05:00	3.50	CM	t	80CMPL	RECORD ISIP @ 55 PSIG. RECORD: 2+SIPBU HR FOR NATURAL SURGE 15MIN 30MIN 45MIN 60MIN 120 MIN RETURNS: BUCKET/HR SURGE #16 230 350 425 540 600 1/4 BLOW AROUND TO PIT AFTER SURGE- RETURNS: 1/4 OF A BUCKET / HR OF FINE TO FACE POWDER TYPE COAL.
	05:00 - 06:00	1.00	CM	1	80CMPL	AIR ASSIST SURGE #17 W/ 5 BBL WATER PADS UP TO 1200 PSIG.
06/02/2003	06:00 - 10:00	4.00	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. AIR ASSIST SURGE #17-#18 W/ 5 BBL WATER PADS UP TO 1200 PSIG. RETURNS: 3/4 UP TO 1 BUCKET / HR OF FINE COAL.
	10:00 - 10:30	0.50	CM	4	80CMPL	GIH W/ 6-1/4" DRLG ASSEMBLY F/3255-T/3494'KB.

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 Event Name: Original Completion Start: 05/13/2003 End:
 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
06/02/2003	10:30 - 06:00	19.50	CM	1	80CMPL	R&R F/ 3494-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 4 DOWN TO 1-1/2 BUCKETS / HR OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 3/8" TO 1/2" DIAMETER CHUNKS 97% COAL & 3% SHALE- WELLBORE IN GOOD SHAPE. NO NOTICEABLE WATER GAIN.
06/03/2003	06:00 - 20:00	14.00	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 1-1/2 DOWN TO 3/4 OF A BUCKET / HR OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 3/8" DIAMETER CHUNKS 99% COAL & 1% SHALE- WELLBORE IN GOOD SHAPE. ~1/2 BWPH WATER GAIN.
	20:00 - 20:15	0.25	CM	5	80CMPL	DRY UP WELLBORE PRIOR TO FLOW TEST.
	20:15 - 21:00	0.75	CM	4	80CMPL	PULL UP INTO 7" @ 3255'KB.
	21:00 - 22:00	1.00	CM	u	80CMPL	FLOW TEST THRU 2"
						TIME CHOKES MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 22.0 5.5 1454 / DAMP
						30MIN 24.0 6.0 1520 / DAMP
						45MIN 40.0 10.0 1948 / WET
						60MIN 42.0 10.5 1991 / WET
						RECORD ISIP @ 60 PSIG.
	22:00 - 01:30	3.50	CM	t	80CMPL	RECORD: 2+SIPBU HR FOR NATURAL SURGE 15MIN 30MIN 45MIN 60MIN 120 MIN
						RETURNS: BUCKET/HR
						SURGE #19 270 360 420 450 510 1/4
						LOWER BUILDUP PRESSURE DUE TO LOADING UP W/ WATER.
						BLOW AROUND TO PIT AFTER SURGE-
						RETURNS: 1/4 OF A BUCKET / HR OF FINE TO FACE POWDER TYPE COAL.
	01:30 - 06:00	4.50	CM	1	80CMPL	PERFORM AIR ASSIST SURGES W/ 5 BBL WATER PADS
						SURGE # PRESSURE RETURNS: BUCKET(S)/HR
						20 1200 1/2
						21 1200 3/4
						22 1200 3/4
						RETURNS: SOME GRITTY DOWN TO FACE POWDER TYPE COAL.
06/04/2003	06:00 - 06:30	0.50	CM	4	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS.
	06:30 - 06:00	23.50	CM	1	80CMPL	GIH W/ 6-1/4" DRLG ASSEMBLY F/3255-T/3528', ~2' FILL. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 3-1/2 DOWN TO 2 BUCKETS / HR OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 1/2" DIAMETER CHUNKS 99% COAL & 1% SHALE- WELLBORE IN GOOD SHAPE.
06/05/2003	06:00 - 08:00	2.00	CM	1	80CMPL	VERY LITTLE IF ANY NOTICEABLE WATER GAIN. SAFETY MEETING-PRIOR TO STARTING OPERATIONS. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 2 DOWN TO 1 BUCKET / HR OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 1/2" DIAMETER CHUNKS 99% COAL & 1% SHALE- WELLBORE IN GOOD SHAPE. VERY LITTLE IF ANY NOTICEABLE WATER GAIN, PROBABLY EVAPORATING.

Operations Summary Report

Legal Well Name: SAN JUAN 32 FED 22 #1 000001A
 Common Well Name: SAN JUAN 32 FED 22 # 1A FRUITLAND Spud Date: 05/16/2003
 Event Name: Original Completion Start: 05/13/2003 End:
 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
06/05/2003	08:00 - 08:30	0.50	CM	5	80CMPL	DRY UP WELLBORE PRIOR TO FLOWTEST.
	08:30 - 09:00	0.50	CM	4	80CMPL	PULL UP INTO 7" CASING @ 3255'KB.
	09:00 - 10:00	1.00	CM	u	80CMPL	FLOW TEST THRU 2"
						TIME CHOKES MANIFOLD #S PITOT #S MSCFD /
						CONSISTENCY
						15MIN 27.0 6.5 1584 / DRY
						30MIN 33.0 8.0 1756 / DRY
						45MIN 50.0 12.0 2148 / WET
						60MIN 50.0 12.0 2148 / WET
						RECORD ISIP @ 65 PSIG.
	10:00 - 13:00	3.00	CM	t	80CMPL	RECORD: 2+SIPBU HR FOR NATURAL SURGE 15MIN 30MIN 45MIN 60MIN 120 MIN
						RETURNS:BUCKET/HR SURGE #23 300 360 400 420 565 COUPLE OF HANDFULS LOWER BUILDUP PRESSURE DUE TO LOADING UP W/ WATER. BLOW AROUND TO PIT AFTER SURGE- RETURNS: COUPLE OF HANDFULS OF FINE TO FACE POWDER TYPE COAL.
06/06/2003	13:00 - 17:30	4.50	CM	1	80CMPL	PERFORM AIR ASSIST SURGES W/ 5 BBL WATER PADS SURGE # PRESSURE RETURNS: BUCKET(S)/HR 24 1200 1 25 1050 1/2 RETURNS: SOME GRITTY DOWN TO FACE POWDER TYPE COAL.
	17:30 - 18:15	0.75	CM	4	80CMPL	GIH W/ 6-1/4" DRLG ASSEMBLY F/3255-T/3528', ~2' FILL.
	18:15 - 20:00	1.75	CM	1	80CMPL	R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS:1 DOWN TO 1/2 BUCKET / HR OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 1/2" DIAMETER CHUNKS 99% COAL & 1% SHALE- WELLBORE A LITTLE STICKY 3526-30'. VERY LITTLE IF ANY NOTICEABLE WATER GAIN.
	20:00 - 20:30	0.50	CM	4	80CMPL	PULL UP INTO 7" @ 3255'KB.
	20:30 - 00:00	3.50	CM	t	80CMPL	RECORD: 2+SIPBU HR FOR NATURAL SURGE 15MIN 30MIN 45MIN 60MIN 120 MIN
						RETURNS:BUCKET/HR SURGE #26 400 500 520 540 580 1/4 GOOD 30 MINUTE PRESSURE BUILD UP. BLOW AROUND TO PIT AFTER SURGE- RETURNS: 1/4 BUCKET / HR OF FINE TO FACE POWDER TYPE COAL.
	00:00 - 06:00	6.00	CM	1	80CMPL	PERFORM AIR ASSIST SURGES W/ 5 BBL WATER PADS SURGE # PRESSURE RETURNS: BUCKET(S)/HR 27 900 3/4 28 900 3/4 29 900 1 RETURNS: MOSTLY GRITTY (FRAC SAND) TYPE COAL.
	06:00 - 06:30	0.50	CM	4	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS GIH W/ 6-1/4" DRLG ASSEMBLY F/3255 & TAG @ 3304'KB, TOP OF FIRST COAL.
	06:30 - 06:00	23.50	CM	1	80CMPL	R&R THRU BRIDGE @ 3304'KB- CONTINUE IN HOLE & F/3304' & R&R F/3499-T/3530'- W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 4 DOWN TO 1-1/2 BUCKETS / HR OF GRITTY (SIZE OF

Operations Summary Report

Legal Well Name: SAN JUAN 32 FED 22 #1 000001A
 Common Well Name: SAN JUAN 32 FED 22 # 1A FRUITLAND Spud Date: 05/16/2003
 Event Name: Original Completion Start: 05/13/2003 End:
 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
06/06/2003	06:30 - 06:00	23.50	CM	1	80CMPL	FRAC SAND) W/ OCCASIONAL 1/2" DIAMETER CHUNKS 95% COAL & 5% SHALE- WELLBORE IN GOOD SHAPE. VERY LITTLE IF ANY NOTICEABLE WATER GAIN ~ 10-12 BPWD.
06/07/2003	06:00 - 08:00	2.00	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 1-1/2 DOWN TO 1/2 BUCKET / HR OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 3/8" DIAMETER CHUNKS 95% COAL & 5% SHALE- WELLBORE IN GOOD SHAPE. VERY LITTLE IF ANY NOTICEABLE WATER GAIN ~10-12 BWPD.
	08:00 - 08:30	0.50	CM	5	80CMPL	DRY UP WELLBORE PRIOR TO FLOWTEST.
	08:30 - 09:00	0.50	CM	4	80CMPL	PULL UP INTO 7" CASING @ 3255'KB.
	09:00 - 10:00	1.00	CM	u	80CMPL	FLOW TEST THRU 2" TIME CHOKES MANIFOLD #S PITOT #S MSCFD / CONSISTENCY 15MIN 35.0 9.0 1865 / DRY 30MIN 35.0 9.0 1865 / DRY 45MIN 35.0 9.0 1865 / DRY 60MIN 35.0 9.0 1865 / DRY
	10:00 - 19:00	9.00	CM	t	80CMPL	RECORD ISIP @ 60 PSIG. RECORD: 2+SIPBU HR FOR NATURAL SURGE 15MIN 30MIN 45MIN 60MIN 120 MIN RETURNS:BUCKET/HR SURGE #30 270 380 420 440 500 COUPLE OF HANDFULS SURGE #31 280 380 440 460 500 COUPLE OF HANDFULS SURGE #32 340 420 455 460 520 1/4 BLOW AROUND TO PIT AFTER SURGE- RETURNS: COUPLE OF HANDFULS OF FINE TO FACE POWDER TYPE COAL.
	19:00 - 23:30	4.50	CM	1	80CMPL	PERFORM AIR ASSIST SURGES W/ 5 BBL WATER PADS SURGE # PRESSURE RETURNS: BUCKET(S)/HR 33 650 1/4 34 650 1/4 35 650 1/4 36 650 1/4
	23:30 - 00:00	0.50	CM	4	80CMPL	RETURNS: SOME GRITTY DOWN TO FACE POWDER TYPE COAL.
	00:00 - 06:00	6.00	CM	1	80CMPL	GIH W/ 6-1/4" DRLG ASSEMBLY F/3255-T/3528', ~2' FILL. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS:1 BUCKET / HR OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 1/4" DIAMETER CHUNKS 99% COAL & 1% SHALE- WELLBORE A LITTLE STICKY 3526-30'. VERY LITTLE IF ANY NOTICEABLE WATER GAIN.
06/08/2003	06:00 - 06:00	24.00	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 4 DOWN TO 1 BUCKET / HR ON SWEEPS OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 3/8" DIAMETER CHUNKS 95-97% COAL & 5-3% SHALE- WELLBORE IN GOOD SHAPE. VERY LITTLE IF ANY NOTICEABLE WATER GAIN ~10-12 BWPD.

Operations Summary Report

Legal Well Name: SAN JUAN 32 FED 22 #1 000001A
 Common Well Name: SAN JUAN 32 FED 22 # 1A FRUITLAND Spud Date: 05/16/2003
 Event Name: Original Completion Start: 05/13/2003 End:
 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
06/09/2003	06:00 - 08:30	2.50	CM	1	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 1 DOWN TO 1/2 BUCKET / HR ON SWEEPS OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 3/8" DIAMETER CHUNKS 95-97% COAL & 5-3% SHALE- WELLBORE IN GOOD SHAPE. VERY LITTLE IF ANY NOTICEABLE WATER GAIN ~10 BWPD.
	08:30 - 09:00	0.50	CM	5	80CMPL	DRY UP WELLBORE PRIOR TO FLOW TEST.
	09:00 - 09:30	0.50	CM	4	80CMPL	PULL UP INTO 7" @ 3255'KB.
	09:30 - 11:00	1.50	CM	u	80CMPL	FLOW TEST THRU 2" @ TIME CHOKER MANIFOLD #S PITOT #S MSCFD / CONSISTENCY
						15MIN 40.0 10.0 1948 / WET 30MIN 60.0 15.0 2416 / WET 45MIN 55.0 14.0 2326 / DAMP 60MIN 50.0 12.5 2200 / DRY 90MIN 50.0 12.5 2200 / DRY
	11:00 - 11:30	0.50	CM	4	80CMPL	STABILIZED A DRY FLOW RATE @ 50 PSIG.
	11:30 - 19:00	7.50	CM	1	80CMPL	GIH W/ 6-1/4" DRLG ASSEMBLY & TAG @ 3526'KB, 4' FILL. R&R F/ 3499-3530'-W/ 2.2 MSCFD AIR & 12 BPH MIST RETURNS: 1/2 DOWN TO 1/4 BUCKET / HR ON SWEEPS OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 1/4" DIAMETER CHUNKS 95-97% COAL & 5-3% SHALE- WELLBORE IN GOOD SHAPE.
	19:00 - 23:45	4.75	CM	5	80CMPL	VERY LITTLE IF ANY NOTICEABLE WATER GAIN ~10 BWPD. CLEANOUT 6-1/4" RATHOLE SECTION F/3530-3562'KB-PBTD W/ 2.2 MMSCFD AIR & 12 BPH MIST CONTAINING 1/2 GAL POLYMER / 10 BBLS PRODUCED WATER-
	23:45 - 06:00	6.25	FI	z	80CMPL	UNABLE TO CLEANOUT AFTER MAKING CONNECTION @ 3562'KB- SIW- EQUALIZE PRESSURE FOR 15 MINUTES T/ 350-360 PSIG AND WORK STUCK PIPE- ABLE TO ROTATE AND SLOWLY DRILL BACK UP F/ 3562-T/3542' WITHOUT ESTABLISHING CIRCULATION.
						SAFETY MEETING-PRIOR TO STARTING OPERATIONS. PERIODICALLY EQUALIZE PRESSURE (CASING & DRILL PIPE) FOR 15-20 MINUTES T/ 350-360 PSIG AND WORK STUCK PIPE- ABLE TO ROTATE AND SLOWLY DRILL BACK UP F/ 3542-T/3530' WITHOUT ESTABLISHING CIRCULATION W/ 2250 FT-LBS OF TORQUE AND F/10 - T/40K OVERPULL.
06/10/2003	06:00 - 11:00	5.00	FI	z	80CMPL	"TIGHT HOLE SHALE / SILTSTONE SECTION 3536-42'KB" R&R F/ 3499-3562'PBTD (TIGHT HOLE F/3536-3542'KB)- W/ 2.2 MSCFD AIR & 12-6 BPH MIST RETURNS: 2 DOWN TO 1/2 BUCKET / HR ON SWEEPS OF GRITTY (SIZE OF FRAC SAND) W/ OCCASIONAL 1/4" DIAMETER CHUNKS 95-97% COAL & 5-3% SHALE- WELLBORE IN GOOD SHAPE ABOVE 3526'KB.
	11:00 - 21:00	10.00	CM	1	80CMPL	VERY LITTLE IF ANY NOTICEABLE WATER GAIN ~10 BWPD. SHORT TRIP INTO 7" @ 3255', AND BACK DOWN T/3526'-LAYDOWN X-TRA DRILL PIPE.
	21:00 - 22:30	1.50	CM	4	80CMPL	HANG BACK POWER SWIVEL.
	22:30 - 23:00	0.50	CM	6	80CMPL	COOH W/ DRLG ASSEMBLY.
	23:00 - 04:00	5.00	CM	4	80CMPL	

Operations Summary Report

Legal Well Name: SAN JUAN 32 FED 22 #1 000001A
 Common Well Name: SAN JUAN 32 FED 22 # 1A FRUITLAND Spud Date: 05/16/2003
 Event Name: Original Completion Start: 05/13/2003 End:
 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
06/10/2003	04:00 - 06:00	2.00	CM	6	80CMPL	RU TO RUN 5-1/2" LINER.
06/11/2003	06:00 - 08:00	2.00	CS	6	50PRRC	SAFETY MEETING-PRIOR TO STARTING OPERATIONS- BREAK OUT BIT SUB & 6-1/4" BIT GRADED 1-1-WT-A-F-I-NO-TD RU TO RUN 5-1/2" LINER. MU 5-1/2" X 7" BAKER SLPR HYDRAULIC LINER HANGER ON #1 JOINT OF DRILL PIPE. MU 6-1/4" RR BIT SN: 69085T & FLOAT SUB ON 1ST JOINT OF CASING. PT 5-1/2" PIPE RAMS TO 200 PSI-3MIN & 400 PSIG-10 MIN (OK). GIH W/ 5-1/2" 15.5 PPF J-55 LT&C CASING / LINER AS FOLLOWS: 6-1/4" STX-09 RR BIT SN: 69085T 0.60' 3-1/2 REG X 5-1/2" LTC BIT SUB W/ FLOAT 1.35' 7- JTS 5-1/2" CASING 306.45' SLPR HYDRAULIC LINER HANGER W/ STEEL SLEEVE 3.75' TOTAL LINER ASSEMBLY 312.15' GIH W/ TOTAL OF 95 JTS 2-7/8" DRILLPIPE T/3262'KB, 7" SHOE @ 3272'KB.
	08:00 - 08:30	0.50	WC	8	50PRRC	
	08:30 - 10:00	1.50	CS	4	50PRRC	
	10:00 - 10:30	0.50	CS	6	50PRRC	RU POWER SWIVEL.
	10:30 - 12:45	2.25	CS	z	50PRRC	DRILL DOWN LINER THRU SHALE / SILTSTONE BRIDGESF/3526-T/3569'KB- W/ 1.1 MSCFD W/ 12 BPH AIR MIST @ 350 PSIG. DRILL DOWN THRU 6-1/4" RATHOLE SECTION T/ 3569'KB PUMP 10 BBLS PRODUCED FRUITLAND COAL WATER AHEAD-DROP SETTING BALL-DISPLACE W/ 20 BBLS WATER-SET & RELEASE HYDRAULIC HANGER W/ 2500 PSIG. TOP OF LINER @ 3258'KB PBTD @ 3568'KB. 6-1/4" BIT @ 3569'KB.
	12:45 - 13:15	0.50	CS	5	50PRRC	PICK UP OFF OF LINER HANGER 5' AND CIRCULATE 7" CASING CLEAN W/ AIR MIST.
	13:15 - 18:00	4.75	CS	4	50PRRC	COOH & LAYDOWN DRILL PIPE & SETTING TOOL-TRIP IN & LAYDOWN 3-1/2" DRILL COLLARS.
	18:00 - 19:00	1.00	CM	6	80CMPL	RIG DOWN POWER SWIVEL & MANUAL TONGS- RU TO PERFORATE & TO RUN 2-7/8" TBG.
	19:00 - 19:30	0.50	CM	z	80CMPL	SDON.
06/12/2003	07:00 - 07:15	0.25	CM	c	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS- SICP 480 PSIG-SI 7" X 9-5/8" CASING ANNULUS TSTM.
	07:15 - 11:00	3.75	CM	q	80CMPL	RU BLUE JET PERFORATORS- PT LUBRICATOR T/480 PSIG (OK) VERIFY 5-1/2" X 7" LINER TOP @ 3258', & PBTD @ 3568'KB - GIH & PERFORATE Kfc INTERVALS: 3518-3526', 3515-3517', 3506-3513', 3491-3498', 3428-3431', 3381-3383' 3374-3378', 3366-3372', 3352-3356', 3346-3350', & 3304-3308'KB @ 4SPF TOTAL OF 204 (90 DEG) PHASED HOLES- RD PERFORATORS.
	11:00 - 11:30	0.50	WC	8	80CMPL	PT 2-7/8" PIPE RAMS TO 200 PSIG-3MIN & 480 PSIG-10 MIN (OK).
	11:30 - 14:30	3.00	CM	4	80CMPL	GIH W/ 19.87' X 2-7/8" MUD ANCHOR, 6.06' X 2-7/8" PERF SUB, W/ 0.8' x 2-7/8" OD X 2.25" ID BAKER PROFILE NIPPLE W/ BP, W/ 117

Operations Summary Report

Legal Well Name: SAN JUAN 32 FED 22 #1 000001A
 Common Well Name: SAN JUAN 32 FED 22 # 1A FRUITLAND Spud Date: 05/16/2003
 Event Name: Original Completion Start: 05/13/2003 End:
 Contractor Name: KEY FOUR CORNERS Rig Release: 06/12/2003 Group:
 Rig Name: KEY ENERGY Rig Number: 940

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
06/12/2003	11:30 - 14:30	3.00	CM	4	80CMPL	JTS 2-7/8" EUE 8RD 6.5 PPF J-55 TBG MEASURING (3499.32') & LAND TBG W/ 2-7/8" EUE 8RD X 7-1/16" TBG HGR CONTAINING A BPV EOT @ 3536.1'KB PERF SUB 3510-3516'KB FN @ 3509.37'KB.
	14:30 - 16:00	1.50	WC	e	80CMPL	ND BOPE & NU 2-9/16" MASTER VALVE ASSEMBLY.
	16:00 - 16:30	0.50	WC	8	80CMPL	PT MASTER VALVE ASSEMBLY T/3000 PSIG -10 MIN (OK).
	16:30 - 17:30	1.00	CM	f	80CMPL	RU B&R SERVICE SLICKLINE- PT LUBRICATOR TO 450 PSIG- GIH W/ EQUALIZING PROBE & PUNCTURE RUPTURE DISC- ROUNDTRIP & PULL BP IN FN @ 3509'KB- RD SLICKLINE & SECURE WELL.
	17:30 - 19:00	1.50	CM	u	80CMPL	FLOW TBG & CASING TO ATMOSPHERE WHILE RIGGING DOWN.
06/13/2003	19:00 - 19:15	0.25	CM	z	80CMPL	SDON.
	07:00 - 07:15	0.25	CM	c	80CMPL	SAFETY MEETING-PRIOR TO STARTING OPERATIONS-
	07:15 - 12:00	4.75	CM	6	80CMPL	RD & RELEASE RIG @ 12:00, 6-12-2003- T/SJ 32 FEDERAL 21 #2A DROP FROM REPORT- TURN OVER TO PRODUCTION OPERATIONS- "JOB COMPLETE".