Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such page 1889 FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

MDA 701 98-0013

If Indian	Allotte	e or Trit	e Name

			8 PM	2 05 Jicarilla Apache Tribe				
	ICATE – Other instru	uctions on reverse \$		RCVD MAY11'07 RCVD MAY11'07 OIL CONS. DIV.				
1. Type of Well	Other	•	L					
Oil Well X Gas Well								
2. Name of Operator	- 1	Dinala 310 (Anna)	-	Jicarilla 29-02-28 #1				
Black Hills Gas Resources	s, inc. c/o Mike	Pippin LLC (Agent)). API Well No.				
3a. Address	111 07 404	3b. Phone No. (include are 505-327-4573		30-039-27066 10. Field and Pool, or Exploratory Area				
3104 N. Sullivan, Farmingt	on, NIVI 8/401		,					
A T ALL PAULITON OF A	7 D 17 G D			Burro Canyon Tertiary &				
Location of Well (Footage, Sec., 7	•	n)	<u> </u>	East Blanco Pictured Cliffs				
884' FNL & 535' FWL Unit [,		l ^A	'ND				
Sec. 28, T29N. R02W			F	Rio Arriba County, New Mexico				
12. CHECK APPROPRIATE BOX		TURE OF NOTICE, REPO	RT, OR OTH	ER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Deepen [Production (S	tart/Resume) [Water Shut-Off				
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity				
Subsequent Report	Casing Repair	New Construction	-	Other				
	Change Plans	Plug and Abandon	Temporarily A					
Final Abandonment Notice	Convert to Injection	X Plug Back	Water Disposi	BI				
Attach the Bond under which the work Following completion of the involved op	will be performed or provide the erations. If the operation results is	Bond No. on file with BLM/BIA. in a multiple completion or recomp	Required subsequences in a new in	depths of all pertinent markers and zones quent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once				
At act the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspendence of the Following State of the Testiary will be placed the Testiary will be placed.	will be performed or provide the results is andonment Notices shall be filed when the person results is andonment Notices shall be filed when the plants to plug back ed on pump if necession.	Bond No. on file with BLM/BIA m a multiple completion or recomp only after all requirements, includ from the existing horiz	and true vertical Required subsequences letton in a new ir ing reclamation, his	uent reports shall be filed within 30 days therval, a Form 3160-4 shall be filed once awe been completed, and the operator has atternal & open & test Tertiary intervals				
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(Instructions on reverse)

ACCEPTED FOR BUILDING

MAY 1 0 2007

500

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

District IV 1220 S. St. Franci			505			Santa Fe, N	M 87505			Г	_	ENDED REPORT
						NAND ACE	REAGE DEDIC	CATI			71171	ENDED REFORT
¹ API Number					l Code			_	³ Pool Na			
30-039-27066			<u></u>	97035 Burro Canyon								
⁴ Property Code				⁵ Property Name			⁶ Well Number			_ 1		
30498 70GRID No.				Jicarilla 29-02-28 **Operator Name			1 9 Floreston			⁹ Elevation		
013925				Black Hills Gas Resources, Inc.								7148' GL
01372	1	·			Diac	10	Location					7140 GE
UL or lot no.	Section	Townshi	p Range	L	ot [dn	Feet from the	North/South line	Feet	from the	East/We	st line	County
D	28	29-1	N 2-W			884'	NORTH		535'	Wes	st	Rio Arriba
			11 Bc	ottom	ı Hol	e Location I	f Different Fro	m Su	rface			
UL or lot no.	Section	Townshi			ot Idn	Feet from the	North/South line		Feet from the East/		st line ID MA'	County 11'07
12 Dedicated Acre 147.63- NW	l l	r Infill	14 Consolidation	Code	15 Ord	ler No.				OII	CON	S. DIV. . 3
No allowable division.	will be as:	signed to	o this complet	ion ur 527		interests have	been consolidated	loran	on-standa	rd unit has	been a	pproved by the
232,									I hereby certi to the best of owns a worki the proposed location purs interest, or to order heretof Signature Mike Pinn Printed Nam	fy that the informering knowledge aming interest or unlie bottom hole local to a contract a voluntary pooli ore entered by the local to a contract be a voluntary pooli ore entered by the local to the	ation contain the belief, and cased minerican or has a with an own mg agreeme division.	TIFICATION med herein is true and complete if that this organization either al interest in the land including right to drill this well at this mer of such a mineral or workin mt or a compulsory pooling 5/8/07 Date
				28					plat was p made by n same is tr Date of Sur Signature as	ertify that the plotted from f ne or under n ue and correc	e well look field note. The supervisit to the i	•
									Certificate N	lumber		