

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SF - 080917

6. If Indian, Allottee or tribe Name

7. BLM Unit or CA/Agreement, Name and/or No.

210 FARMINGTON NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No.

Atlantic B LS 7

2. Name of Operator

BP America Production Company Attn: Toya Colvin

9. API Well No.

30-045-10190

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-7148

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FEL Sec. 34 T31N, R10W NENE

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize

☐ Deepen



Production (Start/Resume)



Water shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete

Other CMT Remediation



Change Plans



Plug and Abandon



Water Disposal



Convert to Injection



Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/15/07 TIH; SET RBP @ 28'. PRESS TST BOPS. PULL RBP, POH W/ TBG.

03/16/07 CHK PRESSURES. TIH SET RBP @ 3500.

03/27/07 LOG 3600' TO SURFACE.

03/28/07 PULL TBG

04/02/07 TIH SET CIBP @ 4550. TEST BOP to 500 psi

04/06/07 OCD wants cement downward from 220' to 300'. Log shows CMT @ 300'.

04/09/07 PRESS TST 7" CSG TO 500 PSI, HELD 30 MIN, PERF @ 300'. NO CIRC, COME UP HOLE TO 210' PERF CSG. TIH w/7" PACKER SET @ 165'. Henry V (OCD) on location.

04/10/07 PRESS TST CMT LINES. PMP 7 bbls wtr, ESTABLISH CIRC, Sqz slurry - PMP 19 bbls, Density 15.8 ppg, Yield 1.150 cuft/sx, Class G CMT (92 SXS) 272' - 0'.

04/11/07 TOH w/7" PACKER. Weld on new well head. Pressure tst braden head. Ok.

RCVD MAY16'07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Toya Colvin

Title Regulatory Analyst

Signature Toya Colvin

Date 05/09/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 15 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**Operation Summary**

**30-045-10190**

**Pg 2**

**04/13/07 DRILL OUT 34' PLUG CMT. TIH w/ TBG TO 2998'**

**04/16/07 RUN 1023' 4.5" CSG to 3000'. PRESSURE TEST PATCH TO 500 PSI FOR 20 MIN .GOOD TEST.**

**04/17/07 PMP 310 sxs cement;Density 15.80 ppg, Yield 1.150 cuft/sk. 2998' – Surface. DISPLACE 46.4 BBLS TO DV TOOL. TEST 500 PSI.**

**04/18/07 PRESSURE TEST BOPS. CHANGE RAMS IN BOP FROM 4-1/2" TO 2-3/8". PRESSURE TEST RAMS.**

**04/19/07 RIH W/ BIT TO 2990. TO TOP OF DV TOOL.. DRILL OUT DV TOOL.**

**04/23/07 TIH TOP CIBP. DRILL UP & CHASE CIBP TO 5660'. BREAK CIRC, C/O FILL TO PBTD 5666'**

**04/25/07 TIH LAND 2 3/8", 4.7#, J-55 TBG @ 5602'. PULL PLUGS. SET STOP @ 5577'**

**No Holes found in Casing. Rig Down move off location 16:00 4/25/07**