

RCVD MAR20'07
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location: 1116' FNL x 1366' FEL, Section 21, T28N, R11W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM10063

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal 11

9. API Well No.

30-045-32856

10. Field and Pool, or Exploratory Area
W. Kutz Pictured Cliffs/Fruitland Coal

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion Operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

1/5/06
Roddy Production has removed the bridge plug between the Fruitland Coal and Pictured Cliffs formation to commingle production from both zones. The reports for these operations are attached.

RCVD MAY16'07

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie
Robert R. Griffie

Title Operations Manager
agent for Roddy Production

Date: 3/20/07

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

MAY 14 2007

FARMINGTON FIELD OFFICE

**Roddy Production Co. Inc.
Lucerne # 11 Recompletion
DJS 112**

12-30-05

Rig crew on holiday. Air hand here to oversee and setup air package.

01-02-06

MIRU. ND wellhead & flowlines. NU BOP's. Unseat donut. POH & tally production string. SDFN

01-03-06

AM casing pressure 50 psi. RIH w/ 3-7/8" bit. Tag sand @ 1634'. Unload hole w/ air. Recover sand & perforating debris. Drill out composite bridge plug @ 1637'. RIH to 1833' Clean out to PBTD w/ air/mist. POH to 1398'. SDFN.

01-04-06

AM casing pressure 55 psi. RIH. Tag @ 1881'. Unload 30 bbls water w/ air. Cleanout to PBTD w/ air/mist making light sand & water. POH to 1398'. Allow well to flow natural for 2 hours. RIH to PBTD. Unload 5+ bbls water. Clean out w/ air. POH to 1398'. SDFN

01-05-06

AM casing pressure 52 psi. RIH. Tag @ 1881'. Unload 30 bbls water w/ air. Cleanout to PBTD w/ air/mist making little sand & water. POH w/ workstring. RIH w/ notched collar, 1 joint tubing, seating nipple & 50 joints tubing. Land tubing @ 1659' w/ seating nipple 1 joint up. ND BOP's, NU wellhead & flow lines. Release rig to Lucerne # 3. RDMO.