UNITED STATES  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  Abandoned well. Use Form 3160-3 (APD) for such proposals.					FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000  5. Lease Serial No. SF-078202 6. If India Chilotee or tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse				e	7. If Unit or CA/Agreement, Name and/or No. BLT 210 FARMHOTON NM			
1. Type of Well  Oil Well  Gas Well  Other					8. Well Name and No. Schoen LS 2E RCUD MAY18'07			
2. Name of Operator					9. API Well No.		OIL CONS. DIV.	
BP AMERICA PRODUCTION COMPANY  3a. Address  3b. Phone No. (include area code)					30-045-34050 DIST. 3  10. Field and Pool, or Exploratory Area			
PO BOX 3092 HOUSTON, TX 77253 281-366-0481				BASIN DAKOTA & BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1095' FNL & 880' FWL; SEC 27 T30N R10W				11. County or Parish, State SAN JUAN, NM				
12. CHEC	CK APPROPRIATE BOX(ES)	TO INDICATE	NATURE O	R NO	TICE, REPORT, OR OTH	IER DAT	ГА	
TYPE OF SUBMISSION			TYP	E OF	ACTION			
Notice of Intent	Acidize [	Deepen  Fracture Treat		Production (Start/Resume Reclamation		Water shut-Off Well Integrity		
	Casing Repair	New Const	ruction [	R	ecomplete	Ot	ther Spud Report	
Subsequent Report	Change Plans	Plug and A	bandon [	<b>,</b>	Water Disposal			
Final Abandonment Notice	Convert to Injection	Plug Back				-		
3. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invotesting has been completed. Findetermined that the site is ready 4/23/07 MIRU & SPUD 12 ½ 1/2/4-5x5 LITE @14.5#, YIELD 4/29/07 Drill out cmt. Drill 8 ½ 05/01/07 RU & land 7", 20#; J-Lead. 65 sxs G-Class Tail Dens 05/02/07 Press tst csg to 1500 p 05/05/07 RU & land 4 ½", 11.6 yield 1.440 cuft/sk-tail. 4 ½" T 5/6/07 Rig Released 15:00 hrs.	tionally or recomplete horizontal work will be performed or proleted operations. If the operational Abandonment Notices shall for final inspection.  SURFACE HOLE & DRI D. 1.61. CIR LESS THAN 1 (2" hole to 3056".  Sty 13.50 PPG, Yield 1.260 (25) 30 min; OK. Drill out Cl. (34) P-110 LT&C (2) 7353". OC determined by CBL (2) Will report 4 ½" casing present the control of the control	lly, give subsurfactivide the Bond Non results in a multible filed only after LLED TO 250 bbl RETURNS for 25 sxs; 10.0 cuft/ sk. Circu MT. Drill 6 1/4" CMT w/ 186 st 2410'.	ce locations a co. on file with iple completion all requirem T. RU & RIS TO SURF 3 ppg. CMT elated 40 bb production as lite, 9.50	nd men BLM on or i ents, i UN 9 FACE  I w/ i ls CN hole ppg;	assured and true vertical dep M/BIA. Required subseque recompletion in a new inter- including reclamation, have 0.5/8" 32.3#, H-40 SUR E. R/U & TST CSG TO 280 sxs LITE; Density MT to surface 3056' - 7360' - TD on	oths of all nt reports eval, a For been cor FACE 0 750 psi 11.70 P	pertinent markers and zones, shall be filed within 30 days rm 3160-4 shall be filed once inpleted, and the operator has CSG & SET@245'. CMT is 30 MIN. ALL OK.	
4. I hereby certify that the foregoin Name (Printed/typed)  Cherry Hlava	ng is true and correct	ı	Tide Dog	ulate	oru Analust			
Signature Chora Wara			Date 05/15/2007					
	THIS SPACE	FOR FEDER						
Approved by			Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title any false, fictitious or fraudulent statem				gly an	nd willfully to make to any d	epartmen	t or agency of the United States (	

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