

RCVD MAY16'07  
OIL CONS. DIV.  
DIST. 3

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 MAY 10 PM 3:05

1. Type of Well  
GAS

RECEIVED  
BLM  
210 FARMINGTON, NM

Lease Number  
NM-078146  
If Indian, All. or  
Tribe Name

2. Name of Operator  
ConocoPhillips

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Newberry #1M  
API Well No.

4. Location of Well, Footage, Sec., T, R, M

30-045-34110

Unit I (NESE) 2330' FSL & 660' FEL, Sec. 17, T31N, R12W, NMPM

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

5/1/07 MIRU Aztec 301. NU BOPE. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. D/O cement & ahead to 4770' intermediate. Circ hole. RIH w/90 jts 7" 20# J-55 8RD ST& C casing & 20 jts 7" 23# J-55 8RD LT & C casing set @ 4760'. RU to cement. 5/6/07 Pumped pre-flush of 10 bbls H2O/10 bbls MC/10 bbls H2O. Pumped Scavenger 20sx(60cf-11bbls) Premium Lite Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flakes, .4% FL-52, 5 #/sx LCM-1 & .4% SMS. Lead-pumped 650 sx(1385cf-246bbls) Premium Lite FM Cement w/8% Bentonite, 3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, 5 #/sx LCM-1 & .4% SMS. Tail- Pumped 120 sx(166cf-30bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-Flake, .2% FL-52. Dropped plug & displaced w/191 bbls H2O. Bumped plug to 2373#, plug down @ 21:51 hrs. Circ 91 bbls cement to surface.

5/7/07 PT casing to 1500# 30/min- good test. RIH w/6 1/2" bit, tag cement @ 4708'. D/O cement & ahead to 7171' (TD), TD reached on 5/8/07. Circ hole. RIH w/167 jts 4 1/2" 10.5# J-55 casing & 5 jts 4 1/2" 11.6# J-55 casing set @ 7169'. RU to cement. 5/9/07 pumped pre-flush of 10 bbls Gel/2 bbls FW. Pumped Scavenger 10 sx(30cf-5bbls) Premium Lite HS FM Cement w/.25 3/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52A. Tail- Pumped 170sx(337cf-60bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52A. Dropped plug & displaced w/114 bbls FW. Bumped plug to 1600#. Plug down @ 14:43 on 5/9/07. ND BOPE. RD RR @20:45 on 5/9/07.

The casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 5/10/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 11 2007

FARMINGTON FIELD OFFICE

NMOCD