	UNITED STATES (February 2006) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG 9: 53										,	FORM APPROVED OMBNO, 1004-0137 Expires: March 31, 2007					
	WE	LL COI	MPLE	TION	OR	RECOMPI	LET	ΓΙΟΝ <u>ʹ</u> [F	BEPOR	RT AN	D LO	G 7	آس ما آس	'	5. Lease NMS	Serial No. SF 079071	
la. Type	of Well of Complet	_		✓ Gas ' New Wel		Dry Work Over	-			RECE ug Back)			Resvr.,		6. If Ind	ian, Allotte	e or Tribe Name
	•		Othe				_		<u> 210 F</u>	ARÍ.	Î. i. Î.	nų.	Hild			or CA Agree	ement Name and No. Unit
2. Name	e of Operate	itauH ¹⁰	ington	Energy	, L.L.C	2.									8. Lease	Name and	
3. Addr	ess 908 N	W 71st, 0	Oklaho	ma Cit	y, OK	73116				one No. 05-840-9	•	area	code)	!	AFI V		<u></u>
4. Locat	tion of Well	(Report l	ocation	clearly a	nd in a	ccordance wit	h F	ederal re			70.0			1	D. Field	and Pool, o	r Exploratory
At su	rface g	SESW 84	10' FSI	L & 168	0' FW	L										n Dakota	on Block and
At to	p prod. inte	rval report	ed belo	w sam	e										Surve	y or Area	Sec 21-25N-6W
At to	tal depth	same				•									Count Rio A	y or Parish riba	13. State NM
14. Date 03/2	Spudded 8/2007		15.	Date T.1 04/21	D. Read /2007	hed		16	Date C	• •	i 05/ √ Rea	04/2 dv to		1		tions (DF, 1 KB; 6353	RKB, RT, GL)* ' GL
18. Total		4D 6870	,, ,,		19. 1	Plug Back T.D	l.: :	MD 678						e Plug Se			6861', 6788'
		VD						rvd	·-·				· · · · · ·		TVI		
				al Logs	Run (S	ubmit copy of	feac	ch)		- 1			vellcom STrum		No No		mit analysis) mit report)
	CCL, CB										D)irect	ional S	urvey?	✓No		Submit copy)
	<u> </u>			1		set in well)	[Stage Co	ementer	No o	f Sks. 8	. Т	Shurr	v Vol.		1	Amount Pulled
Hole Size			. (#/ft.)	Тор	(MD)	Bottom (M		Dep		Турес	of Ceme		· (B	BL)	Cement		Amount Pulled
7 7/8"	8 5/8" 4 1/2"					235' KB 6160'	_			170 sz	c cls H	-		6 cu ft cu ft	Surfac	e	
7 7/8"	4 1/2	11,	.0#			4100	\dashv				c cls B	\dashv		cu ft			
										100 sx	cls H		135	cu ft			
3 7/8"	2 3/8"	4.7	# N80	surf	асе	6868'				150 sx	(4	35 b	bls	4160'		
24. Tubin	g Record			<u>L</u>		<u> </u>	!										
Size	-,	Set (MD)	Pack	er Depth	(MD)	Size	ĺ	Depth S	et (MD)	Packer l	Depth (N	MD)		Size	Depth	Set (MD)	Packer Depth (MD)
25. Produ	Formation			Top		Bottom	_		erforation			S	ize	No. I	Toles	10	erf. Status
A) Dak				6539'	<u> </u>	6866'	-	6804'-6		- Table		.20"		24	Itrics		(CIBP @6788')
B) Dak				6539'		6866'		6604'-6				.20"		80		Active	<u> </u>
C) D)					_												
27. Acid,	Fracture, Tr	reatment, C	Cement	Squeeze,	etc.										· · · · · ·		
	Depth Inter	val						A. P.		mount ar	id Type	of M	laterial				
6804'-6'						6 gal 50Q 15 # x-linked g				# 20/40	Ottaw	a sa	nd co:	ated w/e	xpedite		
28. Produ	iction - Inte	rval A															
Date First Produced	Test Date	Hours Tested	Test Produ	ction B	il BL	Gas MCF	Wat BB		Oil Grav Corr, Al	rity PI	Gas Gra	vity	I	Production	Method		
Choke	04/25/2007 Tbg. Press.	Csg.	24 Hr		il	Gas	Wat	ter	Gas/Oit		Well	Statu		flowing			
Size 4/64	Flwg. SI 50	Press.	Raic	B	BL	MCF	BB 13	L	Ratio					wet, inacti	ve (CIBP @	6788')	·
	uction - Int					·	***										
Date First Produced	Test Date 05/05/2007	Hours Tested 24	Test Produc	tion B	il BL	Gas MCF 600	Wale BB1	•	Oil Grav Corr, Al	rity Pl	Gas Gravit	ty [.]		roduction Flowing	Method		
Choke	Tbg. Press.	Csg.	24 Hr.	0	il BL	Gas	Wat BBI	er -	Gas/Oil Ratio		Well	Status					
Size 32/64	Flwg. SI 100	Press.	Rate		_	MCF 600	20		150,000					Active	ACC	EPIE) FOR FIJCORE

*(See instructions and spaces for additional data on page 2)

MAY 1 8 2007

FARMINGTON FIELD CFFICE

B

Dakots 6539' 6866' Infbd sand and shale, sd vf-fg, sl-v arg, sil, pr-fr por, gas bearing Graneros Dakota Graneros Dakota Morrison 6539 6866' 32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate boxes: 34. Increase of the procedure of the procedure of the property of the procedure of the procedu										mal C	action Into	20h Drodi
Producted Date Total Production BBL MCF BBL Cor. AFT Growly		thod	Production Method	Gas	Oil Gravity	Water	Gas	Oil	Test			
Size Production - Interval D		-		Gravity	Corr. API	BBL	MCF		Production		Date	Produced
Date Test	_			Well Status				Oil BBL			Flwg.	
Tributation Date Tested Production BBL MCF BBL Cor. API Growty								****		erval D	uction - Int	28c. Prod
Colin Size Top. Press Co. State St		hod	Production Method	Gas Gravity	Oil Gravity Corr. API		Gas MCF		Production			
Sold 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, custion used, time tool open, flowing and shut-in pressures and recovertes. Formation Top Bottom Descriptions, Contents, etc. Name M. M. Dakota 6539' 6866' Intbd sand and shale, ad vi-fg, si-v arg, sil, pr-fr por, gas bearing Graneros Galectos 6539 Morrison 66431 Morrison 6656 32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate boxes: Security Bectrical/Mechanical Logs (I full set reg'd) Geologic Report DST Report Directional Survey			······································	Well Status				Oil BBL		Csg. Press.	Flwg.	
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval lested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name M. Dakota 6539' 6866' Interval and shale, sd vf-fg, sl-v arg, sll, pr-fr por, gas bearing Graneros Dakota Morrison 6539 Morrison 6539 Morrison 6539 Morrison 6539 See66' Interval and shale, sd vf-fg, sl-v arg, sll, pr-fr por, gas bearing Graneros Dakota 6539 See66 See69 Dakota 6539 See66 See69 Dakota 6539 See69 See69 See69 Dakota 6539 See69 Se		<u> </u>		<u> </u>		I) .	vented, etc.	ised for fuel,	ias (Sold, u		_
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name M. Dakota 6539' 6866' Introduction of the profit of the p			on (Lon) Markers	31 Formativ				nifers):	Anchide Am	ous Zones		
Dakota 6539' 6866' Intbd sand and shale, ad vf-fg, sl-v arg, sil, pr-fr por, gas bearing Graneros Dakota 6539 Morrison 32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (I full set req'd) Sundry Notice for plugging and cement verification Core Analysis Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*			JI (LIG) MARKETS	JI, TOMBE	s and all drill-stem d shut-in pressures	ored interval en, flowing a	s thereof: (time tool op	nd contents	of porosity a	ant zones	all import	Shov tests,
pr-fr por, gas bearing Graneros Dakota 6539 6539 6866 6539	Top Meas. Depth		Name		its, etc.	otions, Conte	Descri		Bottom	Тор	nation	Form
33. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)	194' 539'	6	1	Graneros Dakota	g, sl-v arg, sil,				6866'	6539'		Dakota
33. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)												
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Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis Other: Jordan DST Report Directional Survey Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*								ocedure):	plugging pro	ks (include	ional remar	32. Addit
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification Core Analysis Other: Jordan Directional Survey Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Land Associate			1Survey	Directiona	DST Report	logic Report	☐ Geo	req'd.)	gs (1 full set	hanical Lo	ctrical/Med	✓ Ele
Tand Associate				ys ** **								
Control of the Contro	:	.ttached instructions)	e records (see attached			aplete and co	nation is co	ached infor	going and atta	at the foreg	oy certify th	34. I herel
Name (please print) Catherine Smith Title				ssociate —	Title Land A			0-	rine Smith	Cather	please prin	Name (
Signature atherne Smith Date 05/08/2007		· · · · · · · · · · · · · · · · · · ·		007	Date		rL.	Ami	une	athe	ure(Signat

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.