

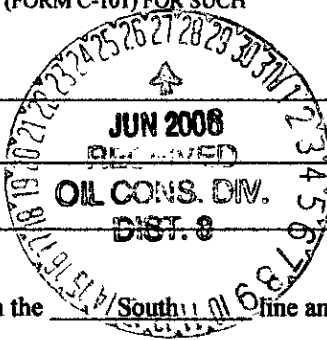
Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-07802
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shepherd & Kelsey
8. Well Number #1
9. OGRID Number 214814
10. Pool name or Wildcat Basin DK

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>L</u> : <u>1450</u> feet from the <u>South</u> line and <u>900</u> feet from the <u>West</u> line Section <u>29</u> Township <u>29N</u> Range <u>11W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/16/06 MIRU. ND WH, Pumped 2% to kill well. ND WH, NU BOP. PT-OK. RU WH. Free point tbg. 100% fee @ 4000'. Cut tbg @ 4000'. WL WL. TOH w/4000' tbg. Isolated leak between 2753' - 2743'. Ran CBL from 5360' - surface. Found cement 5320' - 5100' & 1715' - 1335'. 5/22/06 Called NMOCD & received instructions. TOH w/RPB. 5/23/06 RU WL & RIH & couldn't set CIBP. RD WL. RIH opened ended to 4012'. Pumped 20 bbls plug w/10 sx Type cement from 4012' - 3912'. TOH w/tbg. RIH w/packer @ 1993' (think casing parted). TIH w/mill tagged packer @ 1993', circ. hole. Milled over fish. TOH & DL BHA. PU overshot & latched onto fish. TOH w/packer. TIH w/3-7/8" bit & tagged TOC @ 3881'. Drilled cement. Fell thru @ 4015'. Circ casing clean. TIH to 4284'. 6/2/06 TOH. TIH & tagged fill @ 5362'. C/O to 6000'. Circ. Hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/23/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Monica Kuhlberg TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE 5-22-07

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Shepherd & Kelsey #1

API - 30-045-07802

P&A detail

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PU Pump truck & pumped Plug #1 w/15 sx Type III cement from 6000' - 5637'. TIH & tagged TOC @ 5762'. LD tbg. Load & pumped 20 bbls ahead. Pumped Plug #2 w/15 sx Type III cement from 3130' - 4903'; LD bg. RU WL. RIH & perf'd @ 3110'. POOH & RD WL. Called H. V w/OCD & approval - no cement ret on Plug #3. TIH to 3176' load hole & Pumped Plug #3 w/25 sx Type III cement from 3176' - 2632'. LD tbg to 2632'. PU cement ret. RIH & set @ 2650'. PT tbg to 800#. Held. Sting out & load & PT casing 500#. Held. Sting in & est. rate of 2 bpm @ 200#. Pumped Plug #3A w/55 sx Type III cement. Pumped 50 sx under cement ret, & 5 sx on top. TOC @ 2575'. PUH to 2557' & Rev. circ. Hole clean. LD tbg. LD stinger. 6/5/30 RU WH. RIH & tagged TOC @ 2568'. PU & perf' @ 2520 w/3 3-1/3 HSC. POOH & RD WL. TIH w/cmt ret & set @ 2479'. Pumped Plug #4 w/46 sx Type III cement 2520' - 2364'. 7 sx on top of ret, 4 sx below & 35 sx outside casing. LD tbg to 1520'. Load casing & pumped plug #5 w/11 sx Type III cement 1520' - 1354'. LD tbg RU WL. RIH & perf'd @ 1200' w/3 3-1/8' HSC. RD WL. TIH w/cement ret & set @ 1136'. Sting out. Pumped Plug #6 w/110 sx Type III cement 1200' - 985'. 10 sx above cmt ret & 4 sx below & 96 sx outside csg. WOC. 6/7/06 RU WL. RIH & tagged TOC @ 953'. Perf'd @ 413' w/3 3-1/8" HSC. RD WL. Pumped Plug #7 (surf plug) w/247 sx Type III cement 413' to surf. Good cement out BH.. SIW & WOC. Opened BH. SI & WOC. ND BOP. Cut off WH. Installed Dry hole marker w/15 sx Type II cement. Cement in annulus and casing to top. RD rig & clean location. RD & released rig.

Well P&A'd

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