UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on reverse side					FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5 Lease Serial No. SF- 078202 6. If Indian, Affiliate distribe hadre AM 11: 59				
					7. If Unit or CA/Agreement Name and Dr No. PLM 210 FARMING TOWN MM				
1. Type of Well						8. Well Name and N			
Oil Well Gas Well Other						Schoen LS 2M	Schoen LS 2M		
2. Name of Operator						9. API Well No.			
BP AMERICA PRODUCTION COMPANY						30-045-34042			
3a. Address PO BOX 3092 HOUSTON, TX 77253 3b. Phone No. (include a 281-366-4081				lude area code)		10. Field and Pool, or Exploratory Area BASIN DAKOTA & BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 1920' FWL; SEC 27 T30N R10W						11. County or Parish, State SAN JUAN, NM			
12. CHEC	K APPROF	PRIATE BOX(E	S) TO	INDICATE NATURE	OR NO	OTICE, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION					YPE OF ACTION				
Notice of Intent	Acidize Deepen			Deepen		Production (Start/Resume) Water shut-Off			
				Fracture Treat		Reclamation	Well Integrity		
		ng Repair		New Construction	\Box	Recomplete	Other Spud Report		
Subsequent Report				Plug and Abandon		Water Disposal	RCVD MAY22'07		
Final Abandonment Notice	Convert to Injection Plug B			Plug Back			OIL CONS. DIV. DIST. 3		
If the proposal is to deepen direct Attach the Bond under which the following completion of the invol	ionally or re work will by ved operational Abandonnal	complete horizor be performed or p ons. If the operation horizons shall	itally, j provide ion res	give subsurface location the Bond No. on file tults in a multiple comp	s and m with BL letion or	easured and true vertical dep M/BIA. Required subsequer r recompletion in a new inter	k and approximate duration thereof. oths of all pertinent markers and zones. nt reports shall be filed within 30 days rval, a Form 3160-4 shall be filed once been completed, and the operator has		
CMT w/76 sxs Lite, Density 14.	5 ppg, Yie	ld 1.610 cuft/s	x. Cii	rculate 2 bbls to surf	ace.		-40.ST&C surface CSG to 250°. out cmt. Drill 8 ¾" hole 256° –		
Density 11.70 ppg, Yield 2.610 5/11/07 Press test csg to 1500 5/15/07 RU & land 4 ½", 11.6#	cuft/sx, Le psi; 30 mi !. P-110 L7 ield 1.440	ad. 65 sxs Clant. Tested OK. T&C production	iss G, Dril on CS	Density 13.50 ppg, I out CMT. Drill a G G @7282'. CMT v	Yield 5 ¼" pr v/182 s	1.260 cuft/sx, Tail. Circ roduction hole 3052` – 7 exs Lite, Density 9.50 pp			
 I hereby certify that the foregoin Name (Printed/typed) 	g is true and	d correct			-				
Cherry Hlava Title Regulat					tory Analyst				
Signature Chang Alasa		·, 		Date 0:	/16/20				
		THIS SPAC	E FC	OR FEDERAL OR S	TATE	OFFICE USE	ACCEPTED FOR RECORD		
Approved by				Title		Date	MAY 2 1 2007		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				urrant or 1 the Office		Ditt	ARMINISTONFIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.