State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

District Office State Lease - 6 copies

Fee Lease - 5 copies Revised 1-1-89 DISTRICT P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. **DISTRICT II** P. O. Box 2089 30-045-33563 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-10400-1 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name RCUD MAY 11 0 1a. TYPE OF WELL: GAS WELL X DRY [OIL WELL OTHER MIL CONS. DIV. b. TYPE OF COMPLETION: WORK NEW OVER DEEPEN BACK Atlantic D Com B WELL OTHER 8. Well No. 2. Name of Operator **Burlington Resources** 3. Address of Operator Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Blanco MV/Basin DK 4. Well Location 815 Feet From The Unit Letter North Line and Feet From The West l ine Section 16 Township 30N Range 10W NMPM San Juan County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 11. Date T.D. Reached 10. Date Spudded 14. Elev. Casinghead 1/3/07 1/20/07 5/10/07 6563' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? Drilled By 7913' 7910 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Basin Dakota 7680' - 7872' -No-21. Type Electric and Other Logs Run 22. Was Well Cored **Cement Bond Log GR/CCL** CASING RECORD (Report all strings set in well) WEIGHT LB/FT. DEPTH SET HOLE SIZE AMOUNT PULLED **CASING SIZE CEMENTING RECORD** 9 5/8" H-40 32.3# 361 12 1/4" 282 sx (380 cf) 26 bbls 7" L-80 23# 5289 8 3/4" 813 sx (1697 cf) 50 bbls 6 1/4" 4 1/2" L-80 11.6# 7912 TOC @ 2570' 193sx(391cf) LINER RECORD **TUBING RECORD** 24. SIZE TOP BOTTOM SACKS CEMENT SCREEN DEPTH SET PACKER SET SIZE 2-3/8" 4.7# J-55 7784° ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED @ 2SPF DEPTH INTERVAL 7770' - 7872' = 44 holes 7680' - 7872' 10 bbls 15% HCL Acid, Pumped 112392 gal Slickwater @ 1SPF w/40000# 20/40 TLC Sand, 7680' - 7754' = 26 holes Total holes = 70 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production SI W/O Facilities Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 5/7/07 1 1/2" 7 mcf Casing Pressure Oil Gravity - API - (Corr.) Flow Tubing Press. Calculated 24-Oil - ВЫ Gas - MCF Water - Bbl Hour Rate 240# 166 mcf/d 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments This is a Basin Dakota/Blanco Mesa Verde well being DHC per order #2464AZ 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Vaces N Mener Name Tracey N. Monroe Title Regulatory Technician Date 5/10/07



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

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T. Salt			T. Strawn		land-Fruitland 1	923	T. Penn. "C"	
B. Salt			T. Atoka			225	T. Penn. "D"	
T. Yates ⁻			T. Miss	T. Clif	f House		T. Leadville	
T. 7 River	s		T. Devonian	T. Me		102	T. Madison	
T. Queen			T. Silurian	T. Poi		528	T. Elbert	
T. Graybu	rg		T. Montoya	T. Ma		040	T. McCracken	
T. San An	dres		T. Simpson	T. Ga		842	T. Ignacio Otzte	
T. Glorieta			T. McKee			573	T. Granite	
T. Paddoc			T. Ellenburger	T. Dal		5	T	
T. Blinebr	у		T. Gr. Wash	T. Mo			T	
T. Tubb			T. Delaware Sand	T. Too			. <u>T</u>	
T. Drinkar	.d		T. Bone Springs	T. Ent			<u> </u>	
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