

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34137 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.: E-292-9
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Northeast Blanco Unit <div style="text-align: right; font-weight: bold;">RCVD MAY15'07</div>
2. Name of Operator Devon Energy Production Company, L.P.		8. Well No. 47N <div style="text-align: right; font-weight: bold;">OIL CONS. DIV. DIST. 3</div>
3. Address of Operator 20 N. Broadway Oklahoma City, OK 73102		9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter <u> K </u> : <u> 2,015 </u> Feet From The <u> South </u> Line and <u> 1,800 </u> Feet From The <u> West </u> Line Section <u> 32 </u> Township <u> 31N </u> Range <u> 7W </u> NMPM <u> San Juan </u> County		
10. Date Spudded 4-8-07	11. Date T.D. Reached 4-25-07	12. Date Compl. (Ready to Prod.) 5-6-07
13. Elevations (DF& RKB, RT, GR, etc.) GR 6,379'		14. Elev. Casinghead
15. Total Depth 8,515'	16. Plug Back T.D. 8,443'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____		19. Producing Interval(s), of this completion - Top, Bottom, Name 8,267' - 8,405'
20. Was Directional Survey Made Yes <input checked="" type="checkbox"/> No _____		21. Type Electric and Other Logs Run Mud, CBL
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	32#	307'
7"	23#	3,986'
4 1/2"	11.6#	8,510'
CEMENTING RECORD		AMOUNT PULLED
200 sx		0
850 sx		0
530 sx		0
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	PACKER SET
Exception expires 8/6/07		8/6/07
26. Perforation record (interval, size, and number) 8,267' - 8,405', 0.34", 24 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8,267' - 8,405' AMOUNT AND KIND MATERIAL USED 55,545 gal Delta 200 w/48,814# 20/40 Ottawa
28. PRODUCTION		
Date First Production 5-7-07	Production Method (Flowing, gas lift, pumping - Size and type pump) Natural flow casing	
Well Status (Prod. or Shut-in) Green Completion		Date of Test 5-7-07
Hours Tested 24	Choke Size	Prod'n For Test Period
Oil - Bbl	Gas - MCF 1700	Water - Bbl. 10
Gas - Oil Ratio	Flow Tubing Press.	Casing Pressure 200 psi
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		
Test Witnessed By		
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name: Melisa Castro Title: Senior Staff Operations Technician Date: 5-7-07
E-mail Address: melisa.castro@dvn.com		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2611	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2740	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3770	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5659	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5734	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5999	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6431	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7354	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 8056	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 8127	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology