

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-080566	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Drift Resvr.		6. Indian, Allottee or Tribe Name	
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No.	
3. Address 2198 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		8. Lease Name and Well No. FLORENCE FEDERAL 7B	
3a. Phone No. (include area code) Ph: 505.325.6800 Ext: 238		9. API Well No. 30-039-27081	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 4 T25N R03W Mer NMP At surface NWNE 1470FNL 1980FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 04/02/2003		15. Date T.D. Reached 04/11/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/28/2003		17. Elevations (DF, KB, RT, GL)* 7278 GL	
18. Total Depth: MD 6432 TVD		19. Plug Back T.D.: MD 6391 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/TEMP/HRI:GR/SPEC DEN/DUAL SPACED NEUTRON	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	229		150		0	
8.750	7.000 J-55	20.0	0	4142		650		0	
6.250	4.500 J-55	11.0	4013	6406		325		4013	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6164	4600						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5950	6204	5950 TO 6204	0.340	40	1 JSPF
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5950 TO 6204	117.202 GALS 70Q GEL FOAM & 150,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/28/2003	06/03/2003	168	→	0.0	540.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI 40	Csg. Press. 155.0	24 Hr. Rate →	Oil BBL	Gas MCF 540	Water BBL	Gas:Oil Ratio	Well Status	GSI

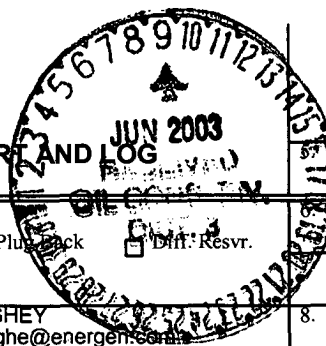
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #22834 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



ACCEPTED FOR RECORD
JUN 6 2003

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	5950	6204	5950,52,54,56,58,72,74,76,78,8	OJO ALAMO	3394
MESAVERDE	5950	6204	92,94,98,6004,06,08,10,12,14,1	KIRTLAND	3594
MESAVERDE	5950	6204	22,24,34,36,6042,44,46,48,50,5	FRUITLAND	3671
MESAVERDE	5950	6204	6130,32,47,49,6202,04	PICTURED CLIFFS	3819
				LEWIS	3945
				HUERFANITO BENTONITE	4270
				CLIFF HOUSE	5395
				MENEFEE	5600
				POINT LOOKOUT	5970

32. Additional remarks (include plugging procedure):

04/11/03 TD: 6432' PBTD: 6391' Ran 57 jts. 4-1/2" 10.5# J-55 ST&C casing, set 6406'.
TOL:4013'. RU Halliburton. Cement with 325 sks 50/50 Class B poz, 2% gel, 5#/sk
gilsonite, 1/4#/sk flocele, 0.5% Halad-9, 0.2% CFR-3, 0.1% HR-5 (429 cu.ft.). Plug down
@ 12:15 pm on 04/11/03. Cement job locked up, left 85 sks cement inside casing. Packed
off hanger. Circulate 50 sks cement to surface. TOC: 4013'. RD Halliburton. ND BOP.
Rig released @ 12:00 am on 04/12/03. Witness Al Yepa-BLM.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #22834 Verified by the BLM Well Information System.
For ENERGEN RESOURCES CORPORATION, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 06/05/2003 ()

Name (please print) VICKI DONAGHEY

Title PRODUCTION ASSISTANT

Signature (Electronic Submission)

Date 06/05/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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