

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

RECEIVED

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.

2. Name of Operator **Devon Energy Production Co. LP Attn: Kenny Roades**

3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At Surface **SW SW 405' FSL & 75' FWL**  
At top prod. Interval reported below **Same**  
At total depth **Same**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **NEBU 325M**

9. PI Well No. **30-045-31289**

10. Field and Pool, or Exploratory **Blanco Mesa Verde**

11. Sec., T., R., M., on Block **23 31N 7W**

12. County or Parish **San Juan** 13. State **NM**

14. Date Spudded **3/14/2003** 15. Date T.D. Reached **3/27/2003** 16. Date Completed **4/5/2003**  
☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)\* **6447' GL**

18. Total Depth: **MD 8085'**  
**TVD**

19. Plug Back T.D.: **8069'**

20. Depth Bridge Plug Set: **MD**  
**TVD**

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)  
Was DST run? ☒ No ☐ Yes (Submit Report)  
Directional Survey? ☐ No ☒ Yes (Submit Copy)

**HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR FMI**

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	32.3#	0'	296'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	3534'	3521'	lead-430 sx 50/50 Poz foamed tail-75 sx 50/50 Poz no foam	111	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0'	8085'	5255'	Stage 1- 310 sx 50/50 Poz Stage 2- 270 sx 50/50 Poz	81		0
				8079'			70.7	3250'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8012'	5945'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5600'	5902'	5600'-5902'	0.33"	26	Open
B) Cliffhouse	5006'	5548'	5006'-5548'	0.33"	24	Open
C) Lewis	4360'	4657'	4360'-4657'	0.33"	17	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5600'-5902'	1300 gals 15% HCL, 101,315 # 20/40 Brady sand, 105,210 gals 2% KCL
5006'-5548'	1300 gals 15% HCL, 98,962 # 20/40 Brady sand, 94,710 gals 2% KCL
4360'-4657'	1300 gals 15% HCL, 201,000 # 20/40 Brady sand, 35,406 gals gelled water, 1,142,274 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
5/30/03	5/31/03	24	→	0	2739	4 bbls   0	0	Sales
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
481	484	→	→	0	2739	4 bbls   0	Producing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECON.

JUN 10 2003

ARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

## 28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2300'
				Kirtland	2436'
				Fruitland	2808'
				Pictured Cliffs	3370'
				Lewis	3456'
				Huerfanito Bentonite	4120'
				Chacra	
				Menefee	5402'
				Point Lookout	5596'
				Mancos	6010'
				Gallup	7034'
				Greenhorn	7660'
				Graneros	7719'
				Dakota	7836'
				Burro Canyon	8020'
				Morrison	8051'


32. Additional remarks (including plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 6-2-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.