

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

LEASE DESIGNATION AND SERIAL NO.

NM-03356

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr. _____
Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87418

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SE NW 1845' FNL & 2620' FWL

At top prod. interval reported below Same

At total depth Same

14. Date Spudded
10/30/2002

15. Date T.D. Reached
11/8/2002

16. Date Completed 12/24/2002
☐ D & A Ready to produce

18. Total Depth: MD 7960'
TVD

19. Plug Back T.D.: 7947'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	258'	274'	200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	377'	3552'	Lead-450 sx 50/50 Poz foam	142	Surface	0
						tail-60 sx 50/50 Poz no foam	15.5		
6-1/4"	4-1/2" J-55	11.6#	0'	7957'	7952'	460 sx 50/50 Poz	120	2300'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7870'	5969'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5614'	5899'	5614'-5899'	0.33"	24	Open
C) Cliffhouse	5278'	5546'	5278'-5546'	0.33"	29	Open
D) Lewis	4321'	5193'	4321'-5193'	0.33"	20	Open
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5614'-5899'	1300 gals 15% HCL, 98,182 # 20/40 Brady sand, 102,816 gals 2% KCL
5278'-5546'	1300 gals 15% HCL, 97,478 # 20/40 Brady sand, 93,072 gals 2% KCL
4321'-5193'	1300 gals 15% HCL, 200,000 # 20/40 Brady sand, 34,860 gals 2% KCL

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
1/15/03	1/16/03	24	→	0	2001	5 bbls	0	Sales
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	2050 SI	870 SI	→	0	2001	5 bbls	0	Producing

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					JUN 19 2003
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					ARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOCED

RECEIVED
JUN 19 2003
ARMINGTON, NM

ACCEPTED FOR RECORD

ARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2232'
				Kirtland	2365'
				Fruitland	2834'
				Pictured Cliffs	3290'
				Lewis	3441'
				Huerfanito Bentonite	4095'
				Chacra	
				Menefee	5312'
				Point Lookout	5604'
				Mancos	5904'
				Gallup	6959'
				Greenhorn	7633'
				Graneros	7687'
				Dakota	7805'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny RhoadesTitle Company Representative

Signature



Date

6-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.