

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

6. If Indian, Allottee or Tribe Name

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.

7. Unit or CA Agreement Name and No.

Other

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

8. Lease Name and Well No.

NEBU 323M

9. API Well No.

30-045-31366

10. Field and Pool, or Exploratory

Blanco Mesa Verde

11. Sec., T., R., M., on Block

Survey or Area

19 31N 6W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

4/18/2003

15. Date T.D. Reached

5/4/2003

16. Date Completed 6/3/2003

☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)\*

6311' GL

18. Total Depth:

MD 7978'

TVD

19. Plug Back T.D.:

7968'

20. Depth Bridge Plug Set:

MD

TVD

22. Type of Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22.

Was well cored?

☒ No☐ Yes (Submit Analysis)

Was DST run?

☒ No☐ Yes (Submit Report)

Directional Survey?

☐ No☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	277'		150 sx "B"	32	Surface	0
8-3/4"	7" J-55	23#	0'	3456'	2776'	st- 100 sx 50/50 Poz Foame	64	3066'	0
						2nd- 460 sx 50/50 Poz	120	876'	
6-1/4"	4-1/2" J-55	11.6#	0'	7978'		600 sx 50/50 Poz	157	2050'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7843'	5838'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5511'	5807'	5511'-5807'	0.33"	24	Open
B) Cliffhouse	4900'	5462'	4900'-5462'	0.33"	24	Open
C) Lewis	4288'	4644'	4288'-4644'	0.33"	17	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5511'-5807'	1300 gals 15% HCL, 98,431 # 20/40 Brady sand, 106,596 gals 2% KCL
4900'-5462'	1600 gals 15% HCL, 98,632 # 20/40 Brady sand, 98,847 gals 2% KCL
4288'-4644'	1100 gals 15% HCL, 184,300 # 20/40 Brady sand, 39,635 gals gelled KCL, 1,099,098 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
6/17/03	6/18/03	24	→	0	3092	3 bbls	0	Sales
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	395	410	→	0	3092	3 bbls	0	Producing

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NWMOCD



ACCEPTED FOR RECORD

JUN 30 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D									
Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2234'
				Kirtland	2350'
				Fruitland	2808'
				Pictured Cliffs	3230'
				Lewis	3366'
				Huerfano Bentonite	4004'
				Chacra	
				Menefee	5334'
				Point Lookout	5502'
				Mancos	5922'
				Gallup	6818'
				Greenhorn	7546'
				Graneros	7597'
				Dakota	7719'
				Burro Canyon	7876'
				Morrison	7930'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      **4. Directional Survey**
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 6-24-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.