

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078767

6. If Indian, Allottee or Tribe Name

2007 MAY 15 AM 9:51

SUBMIT IN TRIPLICATE

RECEIVED  
BLM

210 FARMINGTON NM

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #19C

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29625

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1005' FNL & 410' FWL, NW/4 NW/4 SEC 24-T31N-R06W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Set Inter & Liner, drilling complete

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-03-2007 Rotary drl 8 3/4" hole from 947' to 2600'.

05-04-2007 Rotary drl 8 3/4" hole from 2600' to 3570'. Circ for short trip & get mud up to 50 vis. Strap out 3 1/2" DP & std back in derrick, trip out to DC's.

05-05-2007 RIH & PU Kelly & circ. Circ @ 3570' for 2 1/2 hrs pump pill & TOO. POH std 3 1/2" DP back in derrick, LD 6 1/2" DC's. RU caser, run 7" guide shoe, 1 jt csg, 1 float collar, 91 jts csg 23#, J-55, 8rd, LT&C, R3, MS csg = 3545.30' + 15' landing jt. Land mandrill & test to 2000 psi. RU cementers, cmt 7" intermediate csg @ 3559.80' shoe depth, 7" csg cmted on 5/4/07 @ 15:00 hrs, 2 slurry cmt job, 10 bbls water spacer, lead = 500 sxs (1120 cu.ft.) Prem Lite cmt + 8% + CaCl-2 + .25#/sx Cello Flake + 146 bbls water = 187 bbl of slurry @ 12.1 ppg. Tail = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.12 bbls water = 12.48 bbls slurry @ 14.5 ppg. Displace w/ 138 bbls water, bump plug @ 1585 psi, PD on 5/4/07 @ 16:30. Check float, good hold, press up to 1500 psi & SI. RD cementers, WO cmt & RU BOP tester.

RCVD MAY18'07

OIL CONS. DIV.

DIST. 3

Continued on back

Report TOC

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 9, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 16 2007

FARMINGTON FIELD OFFICE

T. Salazar

NMOCD

amend:  
- See p. 2 -

05-06-2007 Change over to air section, move 5" DC's & 3 1/2" DP to racks & strap. Caliper all DC's. X-O to 3 1/2" pipe rams, install test plug & test BOP pipe rams & blind rams @ 250# low 15 min, 1500# high 15 min, good test. Test TIW valves, manifold, Kelly valve & related equip @ 250# low 15 min, 1500# high 15 min, good test. Test csg 250# low 30 min, 1500# high 30 min, good test. PU 6 1/4" hammer bit & BHA, run 3 1/2" out of derrick to 1200', install rotating rubber, blow down well @ 1200'. Cont to trip in the rest of the 3 1/2" DP to 3168', blow down well @ 3168'. Tag up @ 3506' top of plug. Kelly up & hammer drl cmt, FC, cmt & shoe @ 3559'. CO from 3559' to 3570'. Blow hole dry, hammer drl 6 1/4" hole from 3570' to 5000'.

05-07-2007 Hammer drl 6 1/4" hole from 5000' to 5978'. Blow well clean for TD @ 5978'. Strap out of hole, LD 6 1/4" hammer bit & release hammer bit. PU RR 6 1/4" tricone bit & TIH. Blow hole clean for 30 min, POOH stand back 56 stds of 3 1/2" DP in derrick, LD remaining 3 1/2" DP & DC's. RU csg crew, RIH w/ 66 jts 4 1/2", 10.5#, J-55, ST&C csg, landed @ 5967' as follows: guide shoe, 20' pup jt, FC, 19 jts csg, marker jt, 45 jts csg & csg hanger.

*Report Lrun Top*

05-08-2007 RU cementers, cmt 4 1/2" liner as follows: single slurry cmt job, 10 bbl gel water spacer, 10 bbl FW spacer spacer slurry = 200 sxs Premium Lite HS cmt + 1% FL52 + .2% CD32 + 1% R3 + 3#/sx CSE + .25#/sx Cello Flake + 4% Phenoseal + 54 bbl water = 162 bbl slurry 420 CuFt @ 12.3 PPG. Displace w/ 66 bbl water. Bump plug from 230 psi to 650 psi, PD @ 10:52, chk float, good reverse out, 24 bbls cmt return to surface @ 11:30 on 5/7/07. RD & release cementers, good cmt job. POOH, LD remaining DP used to land 4 1/2" liner, release csg crew, ND BOP & RD. FINAL REPORT

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