## UNITEDSTATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31.	2007

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6. If Indian, Allottee or Tribe Name

	is form for proposals to drill or oll. Use Form 3160-3 (APD) for s		o. If Indian, Another of Thoc Name				
SURMIT IN TRI	PLICATE - Other instructions of	n reverse side ZW?	17A If Unit or CA Agreement, Name and/or No.				
<del></del>	LIGHTE - Caler managements of						
I. Type of Well Oil Well	Gas Well Other		RECEIVED				
			8. Well Namé and No. OGanyon Largo Unit 254E				
2. Name of Operator	9.0	2.	9. API Well No.				
Burlington Resources Oil 3a. Address		r. /: 1 1	30-039-30014				
PO BOX 4289 Farmingto		lo.(include area code) 1326-9597	10. Field and Pool, or Exploratory Area				
	BASIN DAKOTA						
(2007)							
685 SOUTH 975 EAST UL: P, Sec: 13, T: 25N, R	Rio Arriba						
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R					
TYPEOF SUBMISSION		TYPEOF ACTION					
	Acidize Deepen	Production (Sta	rt/Resume) Water Shut-Off				
Noticeof Intent	AlterCasing Fracture	· · · · · · · · · · · · · · · · · · ·	Well Integrity				
TVI at in	Casing Repair New Con	=	X OtherCasing				
X Subsequent Report	Change Plans Plugand	=					
Final Abandonment Notice	Convert to Injection Plug Back		1 toport				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  04/30/07 RIH w/7 7/8" bit & tag cmt @ 320'. D/O cmt. Drill to TD @ 7100' on 05/05/07. (Verbal approval to chg TD from 6928' to approx. 7093' received from Jim Lovato (BLM) and Henry Villanueva (OCD) on 04/30/07) Circ hole. TOH. RU loggers. Run triple combo open hole logs to TD 5/6/07. RIH w/171 jnts, 4 1/2", 11.6#, L-80 csg and set @ 7092'.  05/08/07 RU to cmt. Preflush w/45 bbl wtr/flush/chem. Pump 720 sx (105 cf - 186 bbl) nitrogen assisted 50/50 POZ cmt w/2% Gel, 2/10% Versaset, 1/10% Halad 766. Tail w/600 sx (877 cf - 156 bbl) 50/50 POZ cmt w/2/10% CFR3, 3.5 pps phenosela, 8/10% Halad 9. Displace w/110 bbl wtr. Circulated 110 bbl cmt to surface. Bump plug - held. WOC. RDMO 05/10/07. Will report 4 1/2" PT on next sundry.  05/09/07 Contacted BLM and OCD to advise we changed cement slurry to include nitrogen in lead cmt without getting prior approval. (Engineer realized his error in not getting prior approval and came to me 5/9/07 to contact BLM/OCD). Jim Lovato and Henry Villanueva gave after-the-fact approval and advised these types of changes require pre-approval in the future.							
Name (Printed/Typed)	going is true and correct	I	cialist RECFIVED				
Juanita Farrell		Title Regulatory Spe	cialist RECEIVED				
Signature	Tamel	Date 05/11/2007	MAY 2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE OIL CONS. DIV. DIST. 3							
Approved by							
Approved by Title Date							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or							
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2)



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