

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

**SF- 078202**

6. If Indian, Allottee or Tribe Name

2007 MAY 18 AM 11:59

7. If Unit or CA/Agreement Name and/or No.

BLM  
210 FARMINGTON NM

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

**Schoen LS 2M**

2. Name of Operator

**BP AMERICA PRODUCTION COMPANY**

9. API Well No.

**30-045-34042**

3a. Address

**PO BOX 3092 HOUSTON, TX 77253**

3b. Phone No. (include area code)

**281-366-4081**

10. Field and Pool, or Exploratory Area

**BASIN DAKOTA & BLANCO MESAVERDE**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1850' FNL & 1920' FWL; SEC 27 T30N R10W**

11. County or Parish, State

**SAN JUAN, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water shut-Off               |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Spud Report |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Water Disposal            |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        |  |   |

RCVD MAY22'07  
OIL CONS. DIV.  
DIST. 3

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**4/25/07** MIRU Drilling Unit. 8:45 hrs. spud 12 1/4" surface hole. Drilled to 256'. RU & ran 9 5/8" 32.3#, H-40,ST&C surface CSG to 250'. CMT w/76 sxs Lite, Density 14.5 ppg, Yield 1.610 cuft/sx. Circulate 2 bbls to surface.

**5/8/07** RU & Test BOPs 250/1500 psi: Tst all valves. **Test 9 5/8" CSG 1500 psi 30 min.** All Tests good. Drill out cmt. Drill 8 1/4" hole 256' – 3052'.

**5/10/07** RU & land 7" , 20#, J-55 CSG @3044'. CMT w/25 sxs Class G, Density 10.30 ppg, Yield 4.160 cuft/sx, scavenger. **280 sxs Lite**, Density 11.70 ppg, Yield 2.610 cuft/sx. Lead. **65 sxs Class G**, Density 13.50 ppg, Yield 1.260 cuft/sx. Tail. **Circulate 25 bbls to surface.**

**5/11/07** Press test csg to 1500 psi; 30 min. Tested OK. Drill out CMT. Drill a 6 1/4" production hole 3052' – 7285' TD on 5/14/07.

**5/15/07** RU & land 4 1/2", 11.6#, P-110 LT&C production CSG @7282'. CMT w/182 sxs Lite, Density 9.50 ppg, Yield 2.520 cuft/sx Lead. 140 sxs Pozz, Density 13.00 ppg, Yield 1.440 cuft/sx Tail. ) Rig released @ 06:00 5/16/07. Will report TOC (determined by CBL) & 4.5" casing pressure test on completion report.

4. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature **Cherry Hlava**

Date **05/16/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

**ACCEPTED FOR RECORD**

Approved by

Title

Date

**MAY 21 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**