

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-05220

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-6 Unit #35F

9. API WELL NO.

30-039-29752

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

Sec.15 T29N R6W, NMPM

RCVD MAY 25 '07
OIL CONS. DIV.
DIST. 3

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 6486' KB 6502'

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 2485' FSL, 25' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

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GL 6486' KB 6502'

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

15. DATE SPUDDED

12/15/06

16. DATE T.D. REACHED

1/3/07

17. DATE COMPL. (Ready to prod.)

5/14/07

20. TOTAL DEPTH, MD & TVD

7902'

21. PLUG, BACK T.D., MD & TVD

7885'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7672' - 7868'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	252'	12 1/4"	surface; 77sx (124 cf)	1 bbls
7" J-55	20#	3683'	8 3/4"	surface; 595sx (1345cf)	75 bbls
4 1/2" J-55	11.6# 10.5#	7800'	6 1/4"	TOC 2850'; 481sx (875 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7559'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7672' - 7868' = 88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7672' - 7868' Pumped 420 gal 155 HCL Acid Frac w/slickwater, w/ 27240# 20/40 TLC sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI W/O Facilities	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
5/11/07	1	1/2"
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
		47.21 mcf
WATER-BBL	GAS-OIL RATIO	
.16 bw		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
210#	SI 590#	1133 mcf/d
		3.8 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Blanco MV/Basin Dk well being DHC per order #2324AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracey V. Menon TITLE Regulatory Technician

DATE 5/22/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
5/22/07

MAY 23 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2441'	2673'	White, cr-gr ss.	Ojo Alamo	2441'
Kirtland	2673'	3137'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2673'
Fruitland	3137'	3352'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3137'
Pictured Cliffs	3352'	3561'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3352'
Lewis	3561'	4150'	Shale w/siltstone stringers	Lewis	3561'
Huerfanito Bentonite	4150'	4370'	White, waxy chalky bentonite	Huerfanito Bent.	4150'
Chacra	4370'	4954'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4370'
Mesa Verde	4954'	5263'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4954'
Menefee	5263'	5589'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5263'
Point Lookout	5589'	5988'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5589'
Mancos	5988'	6813'	Dark gry carb sh.	Mancos	5988'
Gallup	6813'	7558'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6813'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7558'
Greenhorn	7558'	7614'	Highly calc gry sh w/thin lmst.	Graneros	7614'
Graneros	7614'	7668'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7668'
Dakota	7668'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		