

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT
RCVD MAY23'07
OIL CONS. DIV.

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT DIST. 3

¹ Operator name and Address Caulkins Oil Company 1409 W. Aztec Blvd., Suite B7 Aztec, NM 87410		² OGRID Number 003824
		³ Reason for Filing Code NW
⁴ API Number 30-039-29997	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code 2455	⁸ Property Name BREECH "A"	⁹ Well Number 158

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	10	26N	6W		2350'	North	1860'	West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
025244	Williams Field Services Company P. O. Box 3102 Tulsa, Oklahoma 74102-3102		G	UNIT F, SEC. 10-26N-6W 2350' F/N 1860' F/W BREECH "A" 158 location
09018	Giant Refinery 5764 US Highway 64 Farmington, New Mexico 87401		O	UNIT F, SEC. 10-26N-6W 2350' F/N 1860' F/W BREECH "A" 158 location

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
	UNIT F, SEC. 10-26N-6W 2350' F/N 1860' F/W BREECH "A" 158 location

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
12/9/2006 12:00:00 AM	5/2/07	7581'	7581'	7296' - 7544'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	9 5/8"	361'	147 sacks (204 cu. ft.)		
7 7/8"	5 1/2"	7581'	1205 sacks (2242 cu. ft.)		
	2 3/8"	7530'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
5-11-07	Waiting on tie-in	5-11-07	3 hours	665	659
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
1/2"	.18	Trace	106	845	Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robert L. Verquer*

Printed name: Robert L. Verquer

Title: Superintendent

Date: May 22, 2007

Phone: (505) 334-4323

5/25/07 OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approval Date: MAY 25 2007

BLM approval

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date