PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT DIET. 3 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT DIET. 3 Objective neare and Address Caulkins OH Company 1409 W. Artee Blvd., Suite B7 Aztee, NM 87410 Tourism of Prince Code	strict III 1220 South St										5 Copies		
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O			P. O. Box 3102						2350' F/N 1860' F/W				
S764 US Highway 64 Farmington, New Mexico 87401 BREECH "A" 158 location			Tulsa, (Oklahoma 74102-3102						BREECH "A" 158 location			
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