

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03547

6. If Indian, Name of Tribe: **207 MAY 23 API ID: 46**

7. Unit Agreement Name

RECEIVED

BLM

8. Well Name and No. **210 FARMINGTON NM**

BREECH "F" 2

9. API Well No.

30-039-29999-00S1

10. Field and Pool, Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

785' F/N 1485' F/W

SEC. 33-27N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Well Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

4-20-07

Rigged up.

To

T. I. H. with 4 3/4" bit on 2 3/8" tubing.

4-27-07

Drilled out stage tool at 3576'.

Drilled out stage tool at 5602'.

Cleaned out to TD at 7597'.

Rolled hole with 2% KCL water.

T. O. H. with 2 3/8" tubing with bit.

Pressure tested casing to 4000#, held OK.

Ran GSL and CBL logs.

Top of cement at 4300'.

Perforated Dakota zone with 40 select fire holes, 7594' to 7398'.

Frac'd well 134,000# 20/40 sand and 2,090,000 scfm N₂ foam.

Flowed well back.

RCVD MAY25'07
OIL CONS. DIV.
DIST. 3

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer

ROBERT L. VERQUER

TITLE: Superintendent

DATE: May 22, 2007

APPROVED BY: _____

TITLE: _____

DATE: _____

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

MAY 24 2007

FARMINGTON FIELD OFFICE

NMOCD 86

T. I. H. with new 2 3/8" production tubing.

Cleaned out to 7597' with air package.

Landed tubing on doughnut at 7532'.

Rigged down and moved.

Well waiting on tie-in.

NOTE: No cement behind pipe, 4600' to 3649'.

We intend to cement this area behind pipe, but request approval to wait until South Blanco Tocito zone in this well has been perforated so that we can frac Tocito zone down casing. Immediately following Tocito completion, Caulkins will cement 4600' to 3649'.