

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caulkins Oil Company 1409 W. Aztec Blvd., Suite B7 Aztec, NM 87410		² OGRID Number 003824
		³ Reason for Filing Code NW
⁴ API Number 30-039-29999	⁵ Pool Name BASIN DAKOTA	⁶ Pool Code 71599
⁷ Property Code 2460	⁸ Property Name BREECH "F"	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	33	27N	6W		785'	North	1485'	West	Rio Arriba

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
025244	Williams Field Services Company P. O. Box 3102 Tulsa, Oklahoma 74102-3102		G	UNIT C, SEC. 33-27N-6W 785' F/N 1485' F/W BREECH "F" 2 location
09018	Giant Refinery 5764 US Highway 64 Farmington, New Mexico 87401		O	UNIT C, SEC. 33-27N-6W 785' F/N 1485' F/W BREECH "F" 2 location

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description UNIT C, SEC. 33-27N-6W 785' F/N 1485' F/W BREECH "F" 2 location
-------------------	---

V. Well Completion Data

²⁵ Spud Date 12/20/2006 12:00:00 AM	²⁶ Ready Date 4/26/07	²⁷ TD 7593'	²⁸ PBDT 7593'	²⁹ Perforations 7398' - 7594'	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	9 5/8"	361'	147 sacks (204 cu. ft.)		
7 7/8"	5 1/2"	7593'	1270 sacks (2421 cu. ft.)		
	2 3/8"	7532'			

VI. Well Test Data

³⁵ Date New Oil 5-7-07	³⁶ Gas Delivery Date Waiting on tie-in	³⁷ Test Date 5-7-07	³⁸ Test Length 3 hours	³⁹ Tbg. Pressure 1017	⁴⁰ Csg. Pressure 997
⁴¹ Choke Size 1/2"	⁴² Oil .16	⁴³ Water trace	⁴⁴ Gas 209	⁴⁵ AOF 1672	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robert L. Verquer*

Printed name:
Robert L. Verquer

Title:
Superintendent

Date:
May 22, 2007

Phone:
(505) 334-4323

5/25/07 OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: **DEPUTY OIL & GAS INSPECTOR, DIST. 3**

Approval Date: **MAY 25 2007**

BLM apprs

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

<i>[Signature]</i> Previous Operator Signature	<i>[Signature]</i> Printed Name	<i>[Signature]</i> Title	<i>[Signature]</i> Date
---	------------------------------------	-----------------------------	----------------------------