Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WEL	LCOMP	LETION	OR REC	OMPLE	ETION RE	PORT	AND LO	G		3.	Lease Seria		1	
ia. Type of Well Oil Well X Gas Well Dry Other									6.	6. If Indian, Allotee or Tribe Name					
	Ļ				J .		_	ו מומו	n					2007 MAY 23	AM 10:
b. Type	of Completion:	کیا Oti	New W		ork Over	Deepen	' <u>L</u>	Plug Back		iff.Resvr,.	7.	Unit or CA		nent Name and No.	
. Name o	of Operator										8.	Lease Name	and W	ell No. BLI	
XXO Ene	ergy Inc.									<del></del>		JF DAY	E #1G	210 FARH!	i karai
Addres		_					- 1	Phone No. (			9.	API Well N			
	armington								<u>324-10</u>	90		30-045-			
Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 770' FNL & 665' FWL											10.	10. Field and Pool, or Exploratory OTERO CHACRA			
711 00110	770'	MUL & E	65' FW	Li							11.	Sec., T., R.	, M., or	Block and	<del></del>
At top p	rod. interval re	norted bel	οw									Survey or A	\rea		
											12.	County or F	arish	13.State	
At total	depth										- 1	NAUL N		NM	
4. Date S	pudded	15. Da	te T.D. Re	ached		16. D	ate Com	pleted					(DF, R	KB, RT, GL)*	<del></del>
		{					] D & A	-	Ready	to Prod.	- 1		R	CVD MAY25'C	)7
6/14			22/06				5/22	/07		<del></del>		5882'		IL CONS. DI	
8. Total I	Depth: MD TVD	68	50'	19. Plug B	ack T.D.:	MD TVD	68	09'	20. I	Depth Brid	ige Plug	Set: MI TV	-		Υ.
I Tune E	Electric & Othe	r Machani	001100	un (Cubmit	oomu of en			<del></del>			n T			DIST.3_	
i. Type L	siecti ic de Ottic	a Micchall	cai Lugs r	un (Junion III	cupy or ca	icii)			_	s well cored s DST run	1/ <u>IX</u>	No [		ibmit analysis) ibmit report	
GR/CCL										ectional Su	_	x 1/0	, <u> </u>	es (Submit copy)	
	and Liner Rec	ord (Repo	rt all strin	gs set in wel	<i>(</i> )	<del></del>					<u> </u>			<del></del>	
lole Size	Size/Grade	Wt.(#ft.)	Top (	MD) Bott	om (MD)	Stage Cen		No.of Sk		Siurry \		Cement Te	3D*	Amount Pulled	<del></del>
-1/4"	8-5/8"		1001			Dept	th	Type of C		(BBL	· <del>)</del>			71110411, 711104	<del>_</del>
		24#						300			<del></del>		<del></del>		
-7/8"	5-1/2"	15.5#	<del>-</del>		350'			840	<del>'                                    </del>			0		<del></del>	
		<del></del>						<del> </del>							<del></del> -
<del></del> -{			<del></del>					<u> </u>							<del></del>
								<del> </del>					<del></del>		
4. Tubing	Record					<u> </u>		<u> </u>	i					<del></del>	<del></del>
	<del>,</del>	. 45.					. 6.00	15 1 5	4.045			D 4 0 4		D 1 D 4 0 0	
Size 2-3/8"	Depth Set (		acker Dept	n (MD)	Size	Depth Se	H (MD)	Packer De	ptn (MD)	Siz	e –	Depth Set (	MD)	Packer Depth (MI	<u>,,                                   </u>
	ing Intervals				<del></del>	26. Perfo	ration R	ecord						L	
Formation			Тор		<del></del>					Size	Size No. Holes			Perf. Status	
) CHACRA					109'					0.32"	<del></del>				
CORLOR		3070	3203		30.0 3 3205					_					
<del></del>															
)						<del></del>									<del></del>
7. Acid, F	racture, Treats	nent. Cem	ent Squee:	ze, Etc.						<del></del> -	<del></del>				<del></del>
1	Depth Interval	· '						Amount and	Type of N	/iaterial					<del></del>
307	8' - 3109		A. 1	v/1200 ga	als 15%	NEFE H	Clac:	id. Fra	c'd w	/56,831	gals	700 fo	am, 2	0# linear	_
			gel.	2% Kcl	wtr ca	rrying	74,020								<del></del>
			<del></del>	<del></del>											<del></del>
·															<del></del>
Producti	on - Interval A	<del></del>			<del></del>			<del></del>							_
ate First	Test	Hours	Test	Oil	Gas	Water	Qil		Gas	Pro	duction	Method			<del>_</del>
oduced	Date 5/13/07	Tested 4	Production	BBL 0	MCF 371	BBL 10	Gravit	У	Gravity	[	_		FLOWI	<b>N</b> G	
noke	Tbg. Press	Csg.	24	Oil	Gas	Water	Gas: C	)il	Well State	us				<del></del>	_
ze 1/2"	Flwg. Si	Press. 340	Hr.	BBL	MCF 2223	BBL 60	Ratio			HUT IN	r				
	ion-Interval B	, 240 )			4443	<u>, 20 </u>			<u>=</u>	<u> </u>	<u> </u>	ANCER	The last	FOREGORE	<u> </u>
ate First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Pro	duction l		100		_
oduced	Date	Tested	Production	BBL	MCF	BBL	Gravit		Gravity		•		AV 7	4 2007	
oke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: C	)ii	Well State	us			<del>~</del>	<del>7 (UU/</del>	_
ze	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio	j				KARARAZ	AUN	FIELD OFFICE	
instructions .	and spaces for add	itional data a	page 2)		<del></del>		<u></u> _	BROCD				LEGUNIA	3~~		
			· - ·				2.1	BRETT'S	A1 /			-	J 44		

	on - Interval	Hours				<del></del>	<del></del>			<del></del>
ite First oduced			Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
oke e	Tog. Press. Flwg. St	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Producti	ion-Interval [		<u> </u>				<u> </u>	. <u>.</u>		· · · · · · · · · · · · · · · · · · ·
te First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
oke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil	Gas MCF	Water BBL	Gas: Oil Ratío	Well Status		
Dispositio	on of Gas (Sold	lused for	fuel, vented, et	(c.)		TO BE	9010			
· · · · · · · · · · · · · · · · · · ·	- AB			-					· · · · · · · · · · · · · · · · · · ·	<del></del>
Show all tests, in	llimportant 2	ones of p	lude Aquifers): orosity and co tested, cush:	ntents th	nereof: Co I, time to	red intervi of open, i	als and all drill flowing and st	stem BURF	tion (Log) Markers RO CANYON SS LISON FM	6627 6672
				1	T					Тор
Formation	ion	Тор	Bottom		Descr	iptions, Co	intents, etc.		Name ·	Meas. Depth
								OJO ALA	MO SS	836
								KIRTLAN	D SHALE	985
								FRUITLA	ND FORMATION	1512
								LOWER F	RUITLAND COAL	1956
								PICTURE	D CLIFFS SS	1981
	-							LEWIS S		2183
								CHACRA		2966
	ļ			-				CLIFFHO		3565
								MENEFER	<u> </u>	3666
									OOKOUT SS	4308
								MANCOS	SHALE	4652
			ļ					GALLUP	SS	5525
								GREENHO	rn ls	6289
								GRANERO	s sh	6351
			,					1ST DAK	OTA SS	6388
Addition	al remarks (ir	nclude pluį	gging procedur	re):						
Indicate v	which items h	ave bee at	tached by plac	ing a che	ck in the a	ppropriate	boxes:	***		<u> </u>
==			full set req'd) d cement verif	ication	<del>==</del>	ogic Repor Analysis	t DST I	eport Direct	tional Survey	
I hereby o	certify that th	e foregoin	g and attached	informa	tion is com	plete and c	correct as deter	nined from all avails	able records (see attached i	nstructions)*
Name (plea	ase print)	LORRI	BINGHAM					Title REGULAT	ORY COMPLIANCE TE	CH
Signature		THE WAR	O Po	رز	en			Date 5/22/07	,	