

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-33818 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name CROOKED SEAMS RCVD APR12'07 OIL CONS. DIV. DIST. 3
2. Name of Operator MANANA GAS INC. NSL-5575		8. Well No. #2
3. Address of Operator c/o Walsh Engineering & Prod. Corp. 7415 E. Main St. Farmington. NM 87402		9. Pool name or Wildcat AZTEC PICTURED CLIFFS
4. Well Location Unit Letter A : 420' Feet From The NORTH Line and 1090' Feet From The EAST Line Section 14 Township 30N Range 12W NMPM County San Juan		
10. Date Spudded 09/06/06	11. Date T.D. Reached 09/14/06	12. Date Compl. (Ready to Prod.) 03/30/07
13. Elevations (DF& RKB, RT, GR, etc.) 5681' GL		14. Elev. Casinghead 2146' KB
15. Total Depth 2157'	16. Plug Back T.D. 2125'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 		Rotary Tools 0 - 2157 Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1975' - 1992' - PICTURED CLIFFS		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GAS SPECTRUM LOG		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
7"	20#	122'KB
4 1/2"	10.5#	2146'KB
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	2019'	
26. Perforation record (interval, size, and number) PC 1975' - 1992' 51 holes, 3spf (0.34")		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1975' - 1992'	665 bbls crosslinked gel, 50,000# 20/40 Brady Sand	
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
	pumping	
Date of Test	Hours Tested	Choke Size
03/30/07		
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	140 psi	
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By
30. List Attachments DEVIATION REPORT		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature:	Printed Name: Gwen Brozzo	Title: Production Tech.
E-mail Address: gwen@walsheng.net		Date: 04/11/07

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			AZTEC PC – 1974'