Telegraphic Holes of Special Content of Special C	Submit To Appropris	1 _	State of New Mexico						Form C-105						
Conservation Division 1220 South St. Francis Dr. Sandar Fr. NM 87505 State Fr. NM 87	Fee Lease - 5 copies District I	Ene	Energy, Minerals and Natural Resources					- }	WELL ADI	NO	ŀ	Revised June 10, 2003			
Solition Conservation Division 120 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Lease No.		Hobbs, NM 882		010											
South Sout	1301 W. Grand Ave	nue, Artesia, NN	188210							Ī					
	1000 Rio Brazos Rd	İ					Γ.		STATE ☐ FEE ☒						
1a Type of Well. OAS WELL OAS WELL OTHER	1220 S. St. Francis I			<u> </u>							State Oil &	Gas Lease	No.		
Other Crooked Stands Crooked Stand			ION OI	R RECC	MPL	ETION REPO	RT A	ND	LOG		1 T	10 TO 10 10 10 10			
Description: Desc			S WELL	⊠ DRY	П	OTHER					7. Lease Name	-			
New					_					_	CROOKED SE				
2. Name of Operator	NEW 🛛	WORK 🔲	DEEPEN									U.			
Address of Operator Section Address of Operator Section				BAC	<u>K</u>	RESVR OTI	HER			-	8. Well No.		UISI	1.0	
Consider Projecting & Prod. Corp. 7415 E. Main St. Farmington, NM 87402 BASIN FRUITLAND COAL						NSL-5	57	5							
Unit Letter A 420' Feet From The NORTH Line and 1090' Feet From The EAST Line			Corp. 7415	E. Main St.	Farmin	gton, NM 87402									
Section 14	4. Well Location									1					
10. Date Spudded	Unit Letter	· A : 42	20' Fe	et From The	e NO	RTH Line and	10	90.	Feet F	rom 1	The EAST	Line			
0.906.06 0.91.4/06 0.3/3-007 0.3/3-007 0.5								_		(DE 0			14 51	G.: 1I	
15. Tetal Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 2157 2125						mpl. (Ready to Prod.)			(DF&	KKB, R1, GK	, etc.)			
Producing Interval(s), of this completion - Top, Bottom, Name 1937' - 39', 1943' - 58' - FRUITLAND COAL YES	15. Total Depth	16. F	lug Back 7	Г.D.			w Many		18. Interv			L	Cable	Γools	
1937 - 39', 1943' - 58' - FRUITLAND COAL YES	2157	212	5'		Zo	ones?			Drilled B	y	0 - 2157				
22 Was Well Cored NO						ame							ctional Si	urvey Made	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 20# 122'KB 83/4" 90 sx (106 cu.ft.) 4 ½" 10.5# 2146'KB 6 ½" 200 sx (412 cu.ft.) LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE CONTENT SCREEN SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 2019' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1937'-39', 1943'-58' 51 holes, 3 spf (0.34") PRODUCTION Date of Test Droduction Production Method (Flowing, gas lift, pumping - Size and type pump) S/ J Sk bbl crosslinked gel, 45,000# 20/40 Brady Sand PRODUCTION Date of Test Droduction Production Method (Flowing, gas lift, pumping - Size and type pump) S/ J Sk bbl crosslinked gel, 45,000# 20/40 Brady Sand PRODUCTION Date of Test Droduction Method (Flowing, gas lift, pumping - Size and type pump) S/ J Sk bbl crosslinked gel, 45,000# 20/40 Brady Sand PRODUCTION Date of Test Droduction Method (Flowing, gas lift, pumping - Size and type pump) S/ J Sk bbl crosslinked gel, 45,000# 20/40 Brady Sand PRODUCTION Date of Test Droduction Method (Flowing, gas lift, pumping - Size and type pump) S/ J Sk bbl crosslinked gel, 45,000# 20/40 Brady Sand PRODUCTION Date of Test Droduction Method (Flowing, gas lift, pumping - Size and type pump) S/ J Sk bbl crosslinked gel, 45,000# 20/40 Brady Sand Test Production Droduction Droduction Method (Flowing, gas lift, pumping - Size and type pump) S/ J Sk bbl crosslinked gel, 45,000# 20/40 Brady Sand Test Witnessed By Test Witnessed By Electron Droduction Network Droduction Droduction Droduction Droduction Tech. Date: 04/11/07 E-mail Address: gwen@walsheng.net				ANDCO	AL										
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 20# 122'KB 8 3/4" 90 sx (106 cu.ft.) 4 1/2" 10.5# 2146'KB 6 \(\frac{1}{2} \) 200 sx (412 cu.ft.) 100 sx (118 cu.ft.) 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 22/8" 2019' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH ST NEW ALL AMOUNT AND KIND MATERIAL USED 1937'-39', 1943'-58' 51 holes. 3 spf (0.34") 28 PRODUCTION Date of Test Production Production Method (Flowing, gas lift, pumping - Size and type pump) S/3 Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Prow Tubing Casing Pressure Calculated 24 Hour Rate Calculated 31 Intereby certify that the Information shown on both sides of this form as true and complete to the best of my knowledge and beltef Printed Signature Calculated Signature Gwen Brozzo Title: Production Tech. Date: 04/11/07 E-mail Address: gwen@walsheng.net		UM LOG										··· = · ·			
7" 20# 122'KB 8 3/4" 90 sx (106 cu.ft.)	1			n. mm	CAS		RD (trin					
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24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH NTERVAL, AMOUNT AND KIND MATERIAL USED FTC 1937' - 39, 1943' - 58' 51 holes, 3 spf (0.34") PRODUCTION Date of Test Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SJ Date of Test Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 10 Gravity - AP1 - (Corr.) Prow Tubing Pressure 140 psi Gas - MCF Water - Bbl. Oil Gravity - AP1 - (Corr.) 29. Disposition of Cas (Sold, used for fuel, vented, etc.) Test Witnessed By 11 I hereby cent by that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Name: Gwen Brozzo Title: Production Tech. Date: 04/11/07 E-mail Address: gwen@walsheng.net															
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Signature: Printed Name: Gwen Brozzo Title: Production Tech. Date: 04/11/07 E-mail Address: gwen@walsheng.net	DEVIATION RE	PORT													
Signature: Name: Gwen Brozzo Title: Production Tech. Date: 04/11/07 E-mail Address: gwen@walsheng.net	31 .I hereby cer	ity that the ir	formation	<i>shown on</i> Print	<i>both s</i> ed	ides of this form a	true c	and co	mplete to	the t	best of my kno	wledge and	belief		
	Signature:	MAN				wen Brozzo		Title	: Produc	tion	Tech.	Date:	04/11	/07	
	E-mail Addres	s: gwen@v	valsheng	.net								O/			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 555	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland 630 /1502	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 1974	T. Penn. "D"					
T. Yates	T. Miss_	T. Cliff House	T. Leadville					
T. 7 Rivers_	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	Т.					
T. Abo	T	T. Wingate	T.					
T. Wolfcamp	Т.	T. Chinle	T.					
T. Penn	T.	T. Permian	T.					
T. Cisco (Bough C)	Т.	T. Penn "A"	T. OH OR CAG					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			BASIN FC – 1502'				
		:					