

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-045-33818

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
MANANA GAS INC.

NSL-5575

7. Lease Name or Unit Agreement Name

CROOKED SEAMS RCVD APR12'07
OIL CONS. DIV.
DIST. 3

3. Address of Operator
c/o Walsh Engineering & Prod. Corp. 7415 E. Main St. Farmington, NM 87402

8. Well No.
#2

9. Pool name or Wildcat
BASIN FRUITLAND COAL

4. Well Location

Unit Letter A : 420' Feet From The NORTH Line and 1090' Feet From The EAST Line

Section 14 Township 30N Range 12W NMPM County San Juan

10. Date Spudded 09/06/06 11. Date T.D. Reached 09/14/06 12. Date Compl. (Ready to Prod.) 03/30/07 13. Elevations (DF& RKB, RT, GR, etc.) 5681' GL 14. Elev. Casinghead 2146' KB

15. Total Depth 2157' 16. Plug Back T.D. 2125' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0 - 2157 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
1937' - 39', 1943' - 58' - FRUITLAND COAL

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
GAS SPECTRUM LOG

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	122'KB	8 3/4"	90 sx (106 cu.ft.)	
4 1/2"	10.5#	2146'KB	6 1/4"	200 sx (412 cu.ft.)	
				100 sx (118 cu.ft.)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2019'	

26. Perforation record (interval, size, and number)

FTC 1937' - 39', 1943' - 58' 51 holes, 3 spf (0.34")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1937'-39', 1943'-58' 758 bbl crosslinked gel, 45,000# 20/40 Brady Sand

28. PRODUCTION

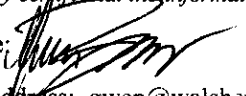
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) SI		
Date of Test 03/30/07	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 140 psi	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By

30. List Attachments
DEVIATION REPORT

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:  Printed Name: Gwen Brozzo Title: Production Tech. Date: 04/11/07
E-mail Address: gwen@walsheng.net

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			BASIN FC – 1502'