

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCUD MAY 25 07
OIL CONS. DIV.
DIST. 3

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

3. Address: **P.O. Box 3092 Houston, TX 77253**
3a. Phone No. (include area code): **281-366-4081**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: **1095' FNL & 880' FWL; SEC 27 T30N R10W**

At top prod. Interval reported below
At total depth

14. Date Spudded: **4/23/2007**
15. Date T.D. Reached: **5/5/2007**
16. Date Completed: ☐ D & A ☒ Ready to Prod. **5/19/2007**

18. Total Depth: MD **7360'** TVD
19. Plug Back T.D.: MD **7312'** TVD
20. Depth Bridge Plug Set: MD **N/A** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL & RST
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	245'		76 sxs		0	
8 3/4"	7" J-55	20#	0	3050'		370 sxs		0	
6 1/4"	4 1/2" P-110	11.6#	0	7353'		326 sxs		2410'	

24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
N/A	N/A								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf Status
A) DAKOTA	7125'	7140'		7125' - 7140'	3.125"		
B) DAKOTA	7140'	7157'		7140' - 7157'	3.125"		
C) DAKOTA	7157'	7174'		7157' - 7174'	3.125"		
DAKOTA	7174'	7191'		7174' - 7191'	3.125"		
DAKOTA	7191'	7208'		7191' - 7208'	3.125"		
D) DAKOTA	7208'	7225'		7208' - 7225'	3.125"		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7125' - 7225'	111,048 lbs 20/40 Ottawa sand & 45,056 lbs Propnet

28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	5/19/2007	24 hrs	→	Trace	2250mcf	Trace			Flow
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		275#	→						

28a. Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

ACCEPTED FOR RECORD
SHUT IN W/O C-104 APPROVAL

MAY 23 2007

FARMINGTON FIELD OFFICE

NMOC

8

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1410'
				Kirtland	1590'
				Ft Coal	2442'
				Pictured Cliffs	2761'
				Lewis	2993'
				Chacra	3747'
				Cliff house	4261'
				Menefee	4523'
				Pt Lookout	5034'
				Mancos	5374'
				Greenhorn	7008'
				Dakota	7110'
				Paguate	7199'

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 5/21/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0034