

DIST. 3

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Devon Energy Production Company, L.P.**3a. Address
PO Box 6459, Navajo Dam, NM 874193b. Phone No. (include area code)
405-552-7917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SL - 2,635' FNL & 1,450' FWL, SE NW, Unit F, Sec. 18, T30N, R7W
BHL - 1,755' FNL & 780' FEL, SE NE, Unit H, Sec. 18, T30N, R7W**5. Lease Serial No.
Sr 0790736. If Indian Allottee or Tribe Name
NEBU 12N7. If Unit or CA Agreement Name and/or No.
Northeast Blanco Unit8. Well Name and No.
NEBU 12N9. API Well No.
30-045-3412910. Field and Pool, or Exploratory Area
Basin Dakota/Blanco Mesaverde11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/6/07 the above well was perforated in the Dakota zone from 8,708' to 8,544' with 4 SPF, 0.34" EHD, 120 degree phasing, for a total of 26 holes. On the same date the well was fracture treated with 54,507 gal Delta 200 with 55,080# 20/40 Ottawa sand. The average rate was 25.2 bpm, average pressure 2380 psi, and the final frac gradient was 0.62 psi/ft.

On 4/21/07 the above well was perforated in the Point Lookout zone from 6,318' to 6,722' with 3-4 SPF, 0.34" EHD, 120 degree phasing, for a total of 36 holes. On the same date the well was fracture treated with 100,332 gal fresh water with 100,200# 20/40 Brady sand. The average rate was 48.0 bpm, average pressure 1546 psi, and the final frac gradient was 0.46 psi/ft.

On 4/21/07 the above well was perforated in the Cliff House zone from 5,943' to 6,264' with 3-4 SPF, 0.34" EHD, 120 degree phasing, for a total of 31 holes. On the same date the well was fracture treated with 104,023 gal fresh water with 100,000# 20/40 Brady sand. The average rate was 49.9 bpm, average pressure 2123 psi, and the final frac gradient was 0.50 psi/ft.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Melisa CastroTitle **Senior Staff Operations Technician**

Signature

Date

May 15, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 22 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC