<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Conta Ea NIM 97505

Submit to Appropriate District Office 5 Copies

<b>T</b>	PEOU	TO COMP TO		EETA IDT IS	Santa Pe, I		ጣራእ፣ ባ	ግ <b>ግ</b> ጋ	RICD	Орт	±±~~~~	AMENDED REPORT
I. Operator na			UK ALLU	WADLE	AND AU	HUKIZAI	I MUL.	OTKA			**Green	n Completion**
Devon Energy			6137									
20 N. Broadw Oklahoma Cir		3102						¹ Reason NW	for Fil	ing Cod	e/ Effective	e Date
<sup>4</sup> API Number 30 – 045-34			Pool Name Basin Dakota		<b></b>					Po-	ol Cođę	
Property Co		'Well Number										
19641		N	Property Name Northeast Blanc							12N	Il Munico	
	face Lo	<del></del>		<u> </u>	<u></u>							·
Ul or lot no. F	Section 18	Towns 30N	ship Range 7W	Lot-Idn (42)	Feet from th	North/Sout		Feet from 1,450		East/\ West	West line	County San Juan
" Bot	tom Hol			100	<del>-,</del> -		<u></u>	-,				
UL or lot no.					Feet from th	et from the North/South line		Feet from the		East/West line		County
H	18	30N	7W		1,755	North		786 <i>80</i>	06	East		San Juan
" Lse Code	12 Producir	ng Method	Code 16 Gas Com	nection Date	<sup>15</sup> C-129 Pe	ermit Number	* (	-129 Effe	ctive D	ate	" C-1	29 Expiration Date
III. Oil a												
" Transport OGRID	"Transporter OGRID		Transporter N and Addres		- 1	<sup>28</sup> POD <sup>21</sup> (		/G		<sup>11</sup> POD ULSTR Location and Description		
			Villiams Field S	ervice		G				Sec. I-24-31N-7W		
151018			-	GE 7300						San Juan County, NM		
009018			Giant			(				RCVD MAY7'07		
				<del></del>						0	OIL CONS. DIV.	
												·
TV Produ		-tow										मादा अ
IV. Prod	uced W		POD ULSTR L	ocation an	d Description	<u>`</u>		· · · · · · · · · · · · · · · · · · ·				DIST. 3
IV. Prod	uced W		POD ULSTR L	ocation an	•	ater hauled to a				_		DIST. 3
<sup>3</sup> POD V. Well (	Complet	tion Dat	ta	ocation an	W	CIBP @	8750	J' w/1	0'C	mt		
V. Well (	Complet	tion Dat	ta eady Date	1	" TD	CIBP @	875c	ر س∫ر Pe	0'C	mt ons		<sup>н</sup> DHC, MC
V. Well (  ** Spud Date 2-25-07	Complet te	tion Dat	ta eady Date 7-07		" TD 2,750 8789	CIBP @ * PBT 8,740	875c	ا س ار *Pe 8,54	0'C	mt ons	34 C	<sup>н</sup> DHC, MC MC
V. Well (  " Spud Dat  2-25-07  " Ho	Complet te	tion Dat	ta eady Date 7-07	g & Tubin	" TD 2,750 8789	CIBP @ * PBT 8,740	8750 D Pepth Set	ا س ار *Pe 8,54	0'C	mt ons		H DHC, MC MC ss Cement
V. Well (  ** Spud Dat  2-25-07  ** Ho	Complete late late late late late late late	tion Dat	ta eady Date 7-07	g & Tubin 9 5/8"	" TD 2,750 8789	C/BP @ PBT 8,740	8750 Depth Set	ا س ار *Pe 8,54	0'C	mt ons	20	M DHC, MC MC ss Cement 00 sx
V. Well (  ** Spud Data 2-25-07  ** Ho  12	Complet te	tion Dat	ta eady Date 7-07	g & Tubin	" TD 2,750 8789	C/BP @ "PBT 8,740	8750 D Pepth Set	ا س ار *Pe 8,54	0'C	mt ons	20 83	H DHC, MC MC ss Cement
V. Well (  ** Spud Data 2-25-07  ** Ho  12	Complete te le	tion Dat	ta eady Date 7-07	g & Tubin 9 5/8"	" TD 2,750 8789	C/BP @ ** PBT 8,740	8750 Depth Set 309' 4,390'	"Pe 8,54	0'C	mt ons	2/ 8/ 7/	M DHC, MC MC ss Cement 00 sx 80 sx
V. Well (  ** Spud Dat 2-25-07  ** Ho  12  8  6	Complete te le	tion Dat	ta eady Date 7 - 0 7 " Casing	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	" TD 2,756' 8789 g Size	C/BP @ PBT 8,740	9 8750 Depth Set 309' 4,390' 8,756' at this ti	" μ) / ω) / β Pe 8,54	0' C erforati 13' - 8,	nt ons 109'	20 88 70	HDHC, MC MC SS Cement 00 sx 80 sx 07 sx N/A
V. Well (  ** Spud Dat 2-25-07  ** Ho  12  8  6	Complete te le	tion Dat	ta eady Date 7-07	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	" TD 2,750 8789	C/BP @ PBT 8,740 " L	8750 Depth Set 309' 4,390' 8,756'	" μ) / ω) / β Pe 8,54	0' C erforati 13' - 8,	mt ons	20 88 70	M DHC, MC MC ss Cement 00 sx 80 sx
V. Well (  " Spud Dat 2-25-07  " Ho  12  8  6  VI. Well  " Date New	Complete te le	tion Dat  "Re  "- 7	ta eady Date 7 - 0 7 " Casing	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	" TD 8,756' 8789 g Size	C/BP @ PBT 8,740 " I	9 8756 Depth Set 309' 4,390' 8,756' at this ti	" μ) / ω) / β Pe 8,54	O' Cerforati 3' - 8,7	mt ons 709'	20 88 70	M DHC, MC MC SS Cement  00 sx  80 sx  07 sx  N/A
V. Well C  Spud Date 2-25-07  Hotel  Spud Date 2-25-07  Hotel  Substituting the service of the s	Complete te le	ata  "Gas D  "Re  "A  "A  "Gas D  "A  "A  "A  "A  "A  "A  "A  "A  "A  "	cady Date 7-07 " Casing	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	"TD 8,756' 8789 g Size Test Date Water 0 bbls ion have been	C/BP & PBT 8,740  None  None  Tes 2  3/2-3/07  Approved by:	875C Depth Set 309' 4,390' 8,756' at this tint t Length 4 hrs	" ω // " Pe 8,54	O'C erforati 3'-8,7 "Th	g. Press X psi	20 88 70	" DHC, MC MC SS Cement  00 sx  80 sx  07 sx  N/A  " Csg. Pressure 75  " psi " Test Method
V. Well C  Spud Dat 2-25-07  Ho  12  8  6  VI. Well  Date New N/A  Choke St  I hereby certificomplied with a the best of my Signature:  Printed name: Melisa Castro	Complete te le	ata  "Gas D  "Re  "A  "A  "Gas D  "A  "A  "A  "A  "A  "A  "A  "A  "A  "	cady Date 7-07 " Casing	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	"TD 8,756' 8789 g Size Test Date Water 0 bbls ion have been	C/BP @ PBT 8,740  " I None  None  " Tes 2  242 4  5/2-3/07  Approved by:  Title:  SLIPE	875C Depth Set 309' 4,390' 8,756' at this tint t Length 4 hrs	oil co	O'C erforati 3'-8,7 "Th	g. Press X psi	20 8i 70 1	" DHC, MC MC SS Cement  00 sx  80 sx  07 sx  N/A  " Csg. Pressure 75  " psi " Test Method