

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF COMPLETION:		NEW ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		Well ☒				7. UNIT AGREEMENT NAME
2. Name of Operator		Dugan Production Corp.				8. FARM OR LEASE NAME, WELL NO.
3. Address and Telephone No.		P.O. Box 420, Farmington, NM 87499 (505) 325-1821				Zappa #92
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)		At surface 1550' FSL & 850' FEL (NE/4 SE/4)				9. API Well No.
At top prod. interval reported below same						30-045-33857
At total depth same						10. FIELD AND POOL, OR WILDCAT
						Basin Fruitland Coal
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
						Unit I
						Sec. 21, T22N, R8W
						12. COUNTY OR PARISH
						San Juan
						13. STATE
						NM

15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL.	18. ELEVATION (OF, RKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
10/3/2006	10/5/2006	5/16/2007	6619'	
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
900'	847'		TD	636'-656' (Fruitland Coal)
25. WAS DIRECTIONAL SURVEY MADE				no
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED
GR-CNL-CCL				no

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	129'	12-1/4"	100 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	890'	7"	45 sx Type 5 cement w/2% Lodense w/3# PhenoSeal w/1/4# celloflake/sx	
				Tail w/50 sx Type 5 cement w/3# PhenoSeal w/1/4# celloflake/sx	

28. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	727'	N/A
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
636'-656' w/4 spf (total 80 holes)				DEPTH INTERVAL (MD)			
				636'-656'			
				AMOUNT AND KIND OF MATERIAL USED			
				74,000# 20/40 Brady sand; 39,333 gals AquaSafe gel			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut in)	
N/A		Pumping				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented - to be sold - a sundry notice of well test will be submitted in the future						MAY 25 2007	
35. LIST OF ATTACHMENTS						FARMINGTON FIELD OFFICE	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

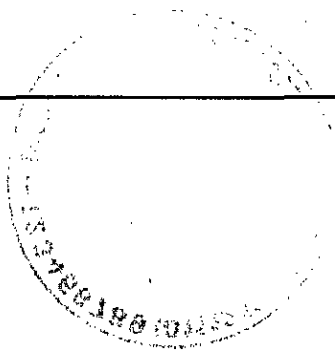
SIGNED John Alexander Vice-President Date 5/22/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	70'		
				Kirtland	148'		
				Fruitland	246'		
				Pictured Cliffs	660'		
				TOTAL DEPTH	900'		



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