

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

San Juan #11M

9. API WELL NO.

30-045-33860

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.11 T30N R10W, NMPM

RCVD MAY25'07

OIL CONS. DIV.

DIST. 3

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

1/17/07

16. DATE T.D. REACHED

1/30/07

17. DATE COMPL. (Ready to prod.)

5/17/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6632'

KB 6644'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7868

21. PLUG, BACK T.D., MD & TVD

7844'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4924' - 5624'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	145'	12 1/4"	surface; 60ex (97 cf)	5 bbls
7" J-55	20#	3518'	8 3/4"	surface; 583ex (1191 cf)	60 bbls
4 1/2" J-55	10.5#, 11.6#	7863'	6 1/4"	TOC 2900'; 322ex (648 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7750'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF-5548' - 5504' = 7 holes
PLO- 5560' - 5624' = 23 holes
CH - 4924' - 5106' = 29 holes
UMF - 5108' = 1 hole

Total holes = 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5504' - 5624' Pumped 420 gals 15% HCL Acid, Frac w/60Q Slickfoam w/99962# 20/40 OOA Sand. Total N2= 1077700 SCF

4924' - 5108' Pumped 420 gals 15% HCL Acid, Frac w/60Q Slickfoam, w/102102# 20/40 OOA Sand. Total N2= 1179300 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
5/16/07	1	1/2"			58.25 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)
	210#			1398 mcf/d		1/2 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order # 2389AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary M. Menz TITLE Regulatory TechnicianDATE 5/22/07

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 23 2007

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	1930'	2069'	White, cr-gr ss.	Ojo Alamo	1930'
Kirtland	2069'	3052'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2069'
Fruitland	3052'	3283'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3052'
Pictured Cliffs	3283'	3437'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3283'
Lewis	3437'	4081'	Shale w/siltstone stringers	Lewis	3437'
Huerfanito Bentonite	4081'	4334'	White, waxy chalky bentonite	Huerfanito Bent.	4081'
Chacra	4334'	4758'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4334'
Mesa Verde	4758'	5107'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4758'
Menefee	5107'	5555'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5107'
Point Lookout	5555'	5993'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5555'
Mancos	5993'	6820'	Dark gry carb sh.	Mancos	5993'
Gallup	6820'	7549'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6820'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7549'
Greenhorn	7549'	7601'	Highly calc gry sh w/thin lmst.	Graneros	7601'
Graneros	7601'	7651'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7651'
Dakota	7651'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		