

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

OTHER

☐

b. TYPE OF COMPLETION:

NEW

☐

WORK

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

CENTR.

☐

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

(505) 325 - 1825

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 790' FNL & 900' FWL (NW/4 NW/4)

At top prod. interval reported below

same

At total depth

same

15. DATE SPUDDED

10/10/2006

16. DATE T.D. REACHED

10/12/2006

17. DATE COMPL.

(Report to prod.)

5/17/2007

18. MEASUREMENTS (OF, RKB, RT, GR, ETC.)*

6672' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

940'

21. PLUG BACK T.D., MD & TVD

888'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

696'-718' (Fruitland Coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8" J-55 | 24# | 130' | 12-1/4" | 100sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx | |
| 5-1/2" J-55 | 15.5# | 930' | 7" | 45 sx Type 5 cement w/2% Lodense w/3# PhenoSeal & 1/4# celloflake/sx. | |
| | | | | Tail w/50 sx Type 5 cement w/3% PhenoSeal & 1/4# celloflake/sx | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SBT (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 792' | N/A |

31. PERFORATION RECORD (Interval, size and number)

686'-718' w/4 spf (total 88 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 696'-718' | 66,600# 20/40 Brady sand; 38,844 gals AquaSafe gel |
| | 2-1400 45726 |

33.* PRODUCTION

| | | | | | | | | |
|-----------------------|-----------------|--|------------------------|------------|--------------|-------------------|------------------------------------|--|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) | | | | | WELL STATUS (Producing or shut in) | |
| N/A | | Pumping | | | | | Shut in | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL - BBL. | GAS - MCF. | WATER - BBL. | GAS - OIL RATIO | |
| | | | → | | | | | |
| FLOW TUBING PRESS. | CASING PRESSURE | CALCULATED 24 - HOUR RATE | OIL - BBL. | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API | ACCEPTED FOR REC | |
| | | → | | | | | MAY 25 2007 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold - a sundry notice of well test will be submitted in the future

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title

Vice-President

Date

5/22/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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