

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5 Lease Serial No.

SF - 078499

6. If Indian, Name or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Tapp LS 3

9. API Well No.

30-045-07425

10. Field and Pool, or Exploratory Area

Otero Chacra

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☒ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

4/27/07 TIH set Composite BP @3600'. RUN CBL 3600' - 2400' & RST 3600' - 2350'. Press tst liner using tandem RBP & PKR; Tst CSG 2995' - 3152' 2000 psi. TST CSG 2995' - 2455' @1000 psi OK.
5/2/07 TIH w/3.5" gun & perf Chacra 3256' - 3276'; 3300' - 3315'; 3378' - 3418'; 3435' - 3450' @4 JSPF
5/3/07 Run frac string & frac packer @3195'.
5/5/07 Frac w/ 153,250 lbs 16/30 sand @4538 psi. 17.1 bbls 15% acid followed by 10.7 bbls 2% KCL wtr.
5/10/07 TIH & set Production PKR @2560' with 2 3/8", 4.7#, J-55 tail pipe to 3200'.
5/11/07 ND BOP. RD Move off Location. Flow test Chacra at stable flow 364 MCFD. Turn over to production

PLEASE APPROVE & SEND TO NMOCD. C-104 AUTHORIZATION PENDING

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 05/29/2007

RCVD JUN1'07
OIL CONS. DIV.
DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

MAY 31 2007

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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