

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

2007 MAY 11

5. Lease Serial No.

NMSF-078094

6. If Indian, Allottee or Tribe Name

AN 11:26

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED Unit or CA/Agreement, Name and/or No.

BLM
210 FARMINGTON NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1105' PNL & 1115' FEL SEC 14A-T27N-R11W

8. Well Name and No.

FULLERTON FEDERAL 14 #1

9. API Well No.

30-045-30855

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/S. KUTZ GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> After Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DOWNHOLE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>COMMINGLE ALLOC</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. previously requested approval to DHC production from the Basin Dakota (71599) and the S. Kutz Gallup (26980). The proposed gas & oil allocations are based on estimated average ultimate recovery per well of the eight Dakota wells & nine Gallup wells in T27N-R11W. Water allocation is based on EUR water production per well. Attached is supporting documentation for allocations & a copy of the C-103 filed with NMOCD. Proposed allocations are as follows:

Basin Dakota:	Gas: 75%	Water: 58%	Oil: 38%
S. Kutz Gallup:	Gas: 62%	Water: 42%	Oil: 25%

25

62

The NMOCD has been notified of our changes by submission of a C-103.

RCVD MAY16'07
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LOBBET D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 5/10/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geo

Date

5-14-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FDO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30855
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: FULLERTON FEDERAL 14
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/GALLEGOS GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401
4. Well Location Unit Letter A 1105 feet from the NORTH line and 1115 feet from the EAST line Section 14 Township 27N Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **DHC Allocations** ☒

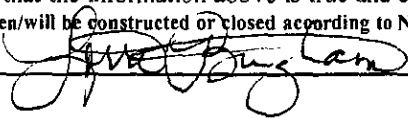
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO previously requested exception to OCD rule 303A to permit DHC of prod from the DK (71599) and the GP (36550) pools. Proposed oil & gas alloc are based on est ave ultimate recovery/well of 8 DK & 9 GP wells in T27N-R11W. Wtr alloc are based on EUR wtr prod/well & recommended as follows:

Basin Dakota:	Gas: 75%	Water: 58%	Oil: 38%
Gallegos Gallup:	Gas: 25%	Water: 42%	Oil: 62%

Please see attached supporting documents. BLM has been notified by form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE  TITLE REGULATORY COMPLIANCE TECH DATE 5/10/07
Type or print name LORRI D. BINGHAM E-mail address: lorri_bingham@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

Fullerton Federal 14 #1
Allocation Percentages

The proposed gas and oil production allocation percentages are based on estimated average ultimate recovery per well of the 8 Dakota wells and 9 Gallup wells in T27N R11W. Water allocation is based on E.U.R. water production per well. Please see attached Dakota and Gallup E.U.R. analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Gallup	62%	42%	25%
Dakota	38%	58%	75%

Basin Dakota Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MCF
5,173	7,077	916,085

South Kutz Gallup Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MCF
8,551	5,221	310,815

API	LEASE NAME	NO.	RESERVOIR	SEC.	LOCATION	1st PROD	LAST PROD	CUM. OIL	REM. OIL	CUM. GAS	REM. GAS	EIR. OIL	EUR. OIL	EIR. GAS	EUR. GAS	EUR. GAS mcf	EUR. WATER	BBL
300456067500000	FRONTIER B	2	DAKOTA	9	27 N 11 W	19690701	20060101	5,283	0	2,683,266	79,685	5,283	5,283	2,683,266	2,762,951	413.8		
300456086380000	FRONTIER C	2	DAKOTA	4	27 N 11 W	19590701	19701001	1,110	0	1,520,428	1,520,428	1,110	1,110	1,520,428	1,520,428	0		
300453304530000	FRONTIER E	1	DAKOTA	4	27 N 11 W	19690701	19701001	4,356	0	1,244,848	1,244,848	4,356	4,356	1,244,848	1,244,848	351.0		
300450670700000	SCHLOSSER WVA FEDERAL	2	DAKOTA	3	27 N 11 W	19601201	19801201	10,896	0	2,874,988	10,884	10,884	10,884	2,874,988	2,874,988	0		
300450686430000	BOJACK A	1	DAKOTA	2	27 N 11 W	19801031	19850201	37,807	0	3,363,848	3,363,848	37,807	37,807	3,363,848	3,363,848	29.0		
300450697430000	SCHLOSSER WVA FEDERAL	1	DAKOTA	10	27 N 11 W	19810801	19831001	7,824	0	1,548,765	1,548,765	7,824	7,824	1,548,765	1,548,765	15.8		
300453064900000	FULLERTON FEDERAL	11	DAKOTA	14	27 N 11 W	19621120	20060901	12,356	96	1,633,297	482,648	9,284	12,454	2,031,631	1,754,465	3,791.9		
300452378100000	PIPKIN, EH	10E	DAKOTA	4	27 N 11 W	19600400	20021001	3,122	0	298,684	298,684	3,122	298,684	2,282,045	2,282,045	2,282,045		
300453241020000	FRONTIER E	1	DAKOTA	4	27 N 11 W	19861120	20060101	8,034	76	1,510,931	711,114	8,034	8,110	1,510,931	1,675,249	1,675,249		
300452463900000	FULLERTON FEDERAL	16E	DAKOTA	11	27 N 11 W	19840101	20060501	7,985	175	1,293,384	381,865	8,164	8,164	1,675,249	1,675,249	13,038.9		
300451304700000	FULLERTON FEDERAL	4	DAKOTA	13	27 N 11 W	19590131	20060501	2,104	1,582	108,711	165,511	3,686	272,222	272,222	272,222	10,273.9		
300452974100000	FULLERTON FEDERAL	41	DAKOTA	16	27 N 11 W	19890930	20060501	1,314	1,197	284,056	420,739	2,511	704,795	704,795	704,795	10,273.9		
300452974000000	FULLERTON FEDERAL	63	DAKOTA	11	27 N 11 W	20000630	20060301	773	0	14,327	0	580	773	14,327	14,327	403.2		
300452974000000	FULLERTON FEDERAL	28	DAKOTA	11	27 N 11 W	20030331	20060501	4,444	6,306	240,217	789,989	10,750	10,750	1,010,240	1,010,240	7,504,000		
300453114800000	PIPKIN, EH	6R	DAKOTA	1	27 N 11 W	20030331	20060501	1,920	2,342	174,632	856,486	4,262	4,262	1,131,118	1,131,118	7,120,121		
300453128300000	BOJACK A	1R	DAKOTA	2	27 N 11 W	20040430	20060501	11,077	18	2,112,688	227,834	11,089	11,089	2,127,815	2,198,107	2,517,000		
						Pre 1880 Average Dakota				490,635	425,650	5,140	5,173	930,226	916,085	7,077		

API	LEASE NAME	NO. RESERVOIR	SEC. LOCATION	1st PROD.	LAST PROD.	CUM. OIL	REM. OIL	CUM. GAS	REM. GAS	EUR.-OIL	EUM. OIL	EUR.-GAS	EUM. GAS	EUR GAS mcf	EUR WATER, BBL
30045657500000	FRONTIER 8	2 GALLUP	6 27 N 11 W	1959/401	1970/101	186	0	233,160	0	188	188	233,160	0	233,160	17
30045658380000	FRONTIER C	2 GALLUP	6 27 N 11 W	1959/701	1972/101	73,261	0	278,598	0	73,261	73,261	278,598	0	278,598	713
30045657430000	SCHLOSSER VAN FEDERAL	1 GALLUP	10 27 N 11 W	1960/101	1977/0801	63,613	0	63,613	0	66,965	66,965	63,613	0	63,613	63
30045130450000	FRONTIER E	1 GALLUP	4 27 N 11 W	1960/801	1979/1001	50,769	0	9,566	0	60,769	60,769	9,566	0	9,566	66
30045607700000	SCHLOSSER VAN FEDERAL	1 GALLUP	3 27 N 11 W	1960/1201	1972/071	20,348	0	2,082	0	20,348	20,348	2,082	0	2,082	388
30045667860000	BLACK A	2 GALLUP	2 27 N 11 W	1970/101	1970/1001	18,143	0	133,855	0	18,143	18,143	133,855	0	133,855	7
30045205890000	HILL, SLIDE	1 GALLUP	19 20 N 11 W	1970/101	2006/0101	6,779	106	384,635	96,033	6,779	6,885	384,635	96,033	470,668	104
30045611200000	FRONTIER E	1 GALLUP	4 27 N 11 W	1982/2001	2006/0501	17,944	182	231,131	92,618	17,944	17,944	231,131	92,618	323,749	116
30045130490000	FULLERTON FEDERAL	11 GALLUP	14 27 N 11 W	1997/0221	2006/0501	2,867	1,650	648,083	748,789	4,527	4,527	1,397,872	1,397,872	3,646,819	11,055
30045130470000	FULLERTON FEDERAL	11 GALLUP	13 27 N 11 W	1998/101	2006/0501	3,080	2,733	128,181	165,838	5,813	5,813	282,019	282,019	292,019	11,055
30045297410000	FULLERTON FEDERAL, GD	41 GALLUP	18 27 N 11 W	1999/0930	2006/0501	2,458	1,133	48,058	35,008	3,598	3,598	83,066	83,066	1,490	1,490
30045297410000	FULLERTON FEDERAL, GD	41 GALLUP	11 27 N 11 W	1999/1031	2006/0501	1,801	1,801	81,781	0	1,801	1,801	81,781	0	81,781	87
30045297410000	FULLERTON FEDERAL, GD	63 GALLUP	11 27 N 11 W	2001/1031	2006/0501	2,343	1,984	100,439	284,330	4,327	4,327	384,769	384,769	4,086	4,086
30045297410000	FULLERTON FEDERAL, GD	26 GALLUP	11 27 N 11 W	2003/0331	2006/0501	2,611	3,524	26,699	73,607	6,136	6,136	104,486	104,486	144,486	19,254
30045314800000	PIPKIN, EH	0R GALLUP	1 27 N 11 W	2003/0731	2006/0501	1,570	3,963	40,471	104,015	5,533	5,533	144,486	144,486	19,254	19,254
300453237810000	PIPKIN, EH	10R GALLUP	1 27 N 11 W	2003/0731	2006/0501	1,570	3,963	23,748	106,131	824	1,759	129,879	129,879	6,150	6,150
30045328300000	BLACK A	1R GALLUP	2 27 N 11 W	2004/0501	2006/0501	1,789	15	157,823	86,033	33,779	33,779	157,823	86,033	310,815	5,221
				Post 1980 Gallup Well		7,032	1,889	148,529	169,637	8,417	8,551	300,324	310,815	5,221	5,221

		Based on EUR			
	% Gallup	% Gallup	% Gallup	Water	
	3%	9%	4%		
	89%	15%	100%		
	80%	4%	98%		
	92%	1%	18%		
	85%	0%	100%		
	70%	8%	0%		
	42%	16%	66%		
	69%	3%	13%		
	27%	44%	19%		
	61%	12%	77%		
	11%	11%	13%		
	59%	12%	85%		
	70%	85%	68%		
	35%	18%	24%		
	36%	9%	37%		
	64%	33%	51%		
	28%	10%	45%		
	75%	7%	35%		
	62%	25%	42%		