

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34061
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: LITTLE STINKER
4. Well Location Unit Letter O ; 715 feet from the SOUTH line and 1525 feet from the EAST line Section 11 Township 30N Range 12W NMPM County SAN JUAN		8. Well Number #1F
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5730'		9. OGRID Number 5380
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE

DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2597 A2
XTO Energy Inc. requests an exception to NMOCD rule 303-C to permit DHC of production from the Basin DK pool (71599) and the Blanco MV pool (72139). XTO proposes to DHC the two pools upon completion of the well. Proposed allocations are based on an individual pool production from the Little Stinker #1M, an offset well, located approx 2600' north of this well. These percentages are based on 7 day ave rates after production was stabilized: (Basin DK: Gas: 34%, Water: 97%, Oil: 43% Blanco MV Gas: 66%, Water: 3%, Oil: 57%) Ownership in pools is diverse & notification was made to owners by certified mail, return receipt on 4/19/07. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE Regulatory Compliance Tech DATE 5/17/07
Type or print name LORRI D. BINGHAM E-mail address: lorri_bingham@xtoenergy.com
Telephone No. 505-324-1090

For State Use Only

APPROVED BY *[Signature]* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 04 2007
Conditions of Approval, if any:

6/4

The proposed oil, water and gas production allocation percentages are based on individual pool production from the Little Stinker #1M, an offset well, located approximately 2,600' north of the Little Stinker #1F. XTO Energy Inc. drilled and completed the Little Stinker #1M in the Basin Dakota pool in Jan. '02. In March '02 the well was recompleted in the Mesaverde. The Dakota and Mesaverde were downhole commingled in July '02. Below are the production allocation percentages approved for the Little Stinker #1M DHC application. These percentages are based on 7 day average rates from each pool after production was stabilized. The Chrisman GC #3 and Little Stinker #3, which are in the same section, also used this production allocation when downhole commingled.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Dakota	43%	97%	34%
Mesaverde	57%	3%	66%