

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

LEASE DESIGNATION AND SERIAL NO.

SF-078581A

RECEIVED

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 990' FSL & 1970' FWL Unit N
At top prod. Interval reported below Same
At total depth Same

5. Lease Designation and Serial No. SF-078581A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. 070 Farmington, NM

8. Lease Name and Well No. NEBU 9

9. API Well No. 30-045-09598

10. Field and Pool, or Exploratory Blanco Mesaverde

11. Sec., T., R., M., on Block Survey or Area
12 30N 8W

12. County or Parish San Juan 13. State NM

14. Date Spudded 7/25/1953 15. Date T.D. Reached 9/4/1953 16. Date Completed 5/27/03 (This Completion)
☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)* 6082' GL

18. Total Depth: MD 5460' TVD 19. Plug Back T.D.: MD 5450' TVD 20. Depth Bridge Plug Set: MD TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR-CBL-CCL GR-CNL

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☒ No ☐ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
13-3/4"	10-3/4" H-40	32.75#	0'	227'		200 sx Ideal		Surface	0
8-3/4"	7" J-55	20# & 23#	0'	4712'		400 sx 4% gel		3400'	0
6-1/4"	4-1/2" J-55	10.5#	0'	5453'		500 sx light		2950'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5016'	0						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lewis	4121'	4771'	4121'-4771'	0.33"	20	Open
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4121'-4771'	1300 gals 15% HCL, 29,182 gals gelled water, 125,014 # 20/40 Brady sand, and 775,020 SCF Nitrogen

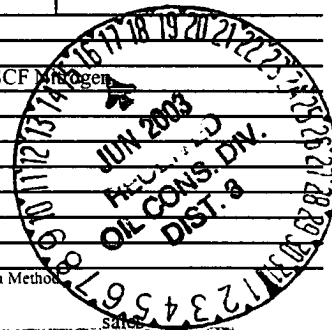
28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/28/03	5/29/03	24	→	0	311	0.25 bbl	0	0	Producing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
0	50	155	→	0	311	0.25 bbl	0	Producing	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



ACCEPTED FOR RECORD

JUN 1 2003

FARMINGTON FIELD OFFICE

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test * Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test * Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
0

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	Not Logged
				Kirtland	2045'
				Fruitland	2735'
				Pictured Cliffs	3015'
				Lewis	3255'
				Huerfano Bentonite	
				Chacra	4795'
				Menefee	4910'
				Point Lookout	5210'
				Mancos	5390'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative (505) 320-6310

Signature  Date 6-2-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.