

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM09717

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BP AMERICA PRODUCTION CO			8. Lease Name and Well No. FLORANCE H 37R		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			9. API Well No. 30-045-29205-00-S2		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 6 T30N R8W Mer NMP At surface SWSE 0465FSL 1850FEL 36.83379 N Lat, 107.71298 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14. Date Spudded 12/13/1994			15. Date T.D. Reached 01/22/1995		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/15/2003			17. Elevations (DF, KB, RT, GL)* 5932 GL		
18. Total Depth: MD 8539 TVD		19. Plug Back T.D.: MD 4300 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR&CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.370 K-55	61.0	0	430		440	103	0	
12.250	9.625 J-55	36.0	0	3058		1255	295	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2679							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2544	2706	2544 TO 2706			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2544 TO 2706	FRAC W/1300 GAL OF 15% HCL ACID, FOLLOWED W/143,385# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/07/2003	05/07/2003	1	→	1.0	1225.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 150.0	24 Hr. Rate →	Oil BBL 24	Gas MCF 29400	Water BBL 24	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B

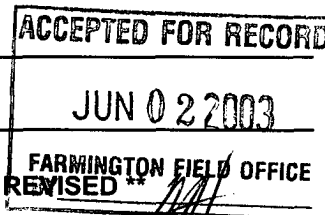
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21772 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	301		MESAVERDE	
NACIMIENTO	301	1460		OJO ALAMO	1459
OJO ALAMO	1460	1610		KIRTLAND	1634
KIRTLAND	1610	2351		FRUITLAND	2264
FRUITLAND	2351	2710		PICTURED CLIFFS	2724
PICTURED CLIFFS	2710	2887		CLIFF HOUSE	4483
CHACRA EQUIVALENT	3500	4385		MENEFEE	4589
CLIFF HOUSE	4385	4593		POINT LOOKOUT	5092
MENEFEE	4593	4970			
POINT LOOKOUT	4970	5092			

32. Additional remarks (include plugging procedure):

On 12/11/2002 BP America Production Company requested permission to abandon the Mesaverde and recomplete the subject well into the Basin Fruitland. Approval was granted 12/11/2002.

Well is currently shut in waiting on pipeline connection.
Please see the subsequent completion report attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #21772 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by Matthew Halbert on 06/02/2003 (03MXH0847SE)

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/13/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Florance H 37R
Recompletion Subsequent Report
05/05/2003

3/31/03 SPOT IN UNIT RU. RU 3" LINES TO BLW TNK. BLEED OFF PRESSURE. NDWH UP BOP. SHUT WELL IN FOR NITE.

4/1/03 SICP 82 BLEED OFF. PU PWR SWIVEL ROTATE OUT 6 JTS. TIH w/CIBP & SET @ 5340'. SET CIBP w/PRESSURE PULL UP START LOADING HOLE. PMP'D 300 bbls GOT NO PRESSURE. SI.

4/2/03 SICP 60 BLEED OFF. TOH w/ SETTING TOOL. MAKE UP 4.5 CIBP TIH & SET @ 5271'. RU CMTRS. PRESS TEST LINES TO 3000 PSI. DID NOT HOLD FLUID. TOH w/SETTING TOOL. MAKE UP 7" CIBP TIH & SET @ 4500. RU CMTRS LOAD HOLE TEST TO 500 PSI HELD GOOD FOR 15 MIN. PMP 200' CMT PLUG ON TOP OF CIBP. SDFN.

4/3/03 PRESS TST 2000 PSI HELD GOOD. TOH LAY DN REST OF 2 3/8" TBG. RAN GR/CBL 2300' - 3300'. RAN NEUTRON LOG INTERVAL 2300' TO 3300'.

4/4/03 TIH w/4" GUN & PERF FRUITLAND COAL 2544' - 2706' w/2 JSPF TOTAL OF 30 HOLES.

4/7/03 CHNG OUT PIPE RAMS TO 3.5 NIPPLE DN 6"x11" SPOOL ON TOP OF BOP. MAKE UP 9 5/8" PKR TALLY & PU 3.5 TBG. RUN 65 JTS. SI WELL.

4/8/03 PU 7 JTS TBG. OPEN DN HOLE VALVE SPOT 550 GALLONS. TOH w/5 STANDS SET PKR 2400' BREAK DN & BALL OFF. RD. TIH KNOCK OFF BALLS. TOH w/9 5/8" PKR ND 6" SPOOL WHEN PKR AT SURFACE. NU 6" SPOOL. TIH w/4 3/4" BIT STAGE BACK IN 48 JTS TIH 43 JTS. SDFN.

4/9/03 BLW WELL w/AIR FOR 1 hr. CHK FOR WTR RETURNS. SD AIR UNIT 1 hr. FOR FLUID ENTRY. RD PWR SWIVEL. TOH w/BIT. RD 6" SPOOL ON TOP OF BOP.

4/10/03 SICP 50 BLEED OFF. TIH & SET RBP @ 2740'. SET PKR @ 2684'. 1 hr. 0 PSI. SDFN.

4/11/03 OPEN DN HOLE SHUT OFF VALVE RELEASE PKR. REST RBP @ 2647' PKR 2590'. ZONAL PSI BUILD UP TESTING.

4/14/03 OPEN HOLE VALVE RELEASE PKR. RETRIEVE RBP LAY DN WRK STRING. TIH & LAND 2 7/8" TBG @ 3208'.

4/15/03 RD SERVICE UNIT. CLEAN LOCATION PRIOR TO MOVING OFF.

4/25/03 SITP 30 PSI. SICP 70 BLW WELL DN. TOH w/PRODUCTION STRING.

4/28/03 WAITING ON PERF DEPTHS.

4/29/03 SICP 100 PSI. RU WL. TIH w/4" GUN & PERF FRUITLAND COAL 2544' - 2676' w/2 JSPF TOTAL OF 68 SHOTS. SICP 90 OPEN WELL UP FLW BACK UNTIL PRESS DROP TO 20 PSI. SION.

5/1/03 RU & FRAC 2544' - 2706' w/1300 GAL of 15% HCL acid, FOLLOWED w/143,385# 20/40 SND. RD FRAC LINES. RU FLW BACK LINES. SHUT WELL IN.

5/2/03 FLW BACK ON ½" CK. @ 9:00 a.m. PRESS LEVELED OFF AT 200 psi. 10 bbls WTR. SHUT IN.

5/5/03 SICP 1200 BLED DN THRU ½" CK. TIH w/BHA & 102 JTS TO 3200'. RU PWR SWIVEL PUT AIR ON LINE CIRC & UNLOAD FLUID. BLW w/ AIR. **TIH TAG PBTD @ 3950'**. RD SLICK LINE. RU FLW BACK LINES INSTALL ¾" CK. SICP 650; SITB 400 OPEN UP TO FLW BACK TNK.

5/6/03 50 PSI TBG SICP 300. NDBOP. NUBOP PULL HANG. RU TO FLW BACK ON ¾" CK.

5/7/03 SICP 150 BLW DN. TIH & **LND TBG @ 2679'**. MAKE SURE LOCK DN PINS SET IN RIGHT POSITION BEFORE ND BOP. ND BOP; NU WH. RD SERVICE UNIT.

5/8/03 WAITING ON PIPELINE.