

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|---|-------------------|--|---------------------|----------------|------------------------|-----------------------------|-----------------------|--|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | | | 5. Lease Serial No. NMSF078978 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | | | | | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator XTO ENERGY INC | | | | | | | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 | | | | | | | | 8. Lease Name and Well No. GARTNER 1E | |
| 3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 | | | | | | | | 9. API Well No. 30-045-31357-00-S1 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 27 T26N R11W Mer NMP At surface NENE 810FNL 1000FEL At top prod interval reported below At total depth | | | | | | | | 10. Field and Pool, or Exploratory BASIN DAKOTA | |
| 14. Date Spudded 04/03/2003 | | | | | | | | 15. Date T.D. Reached 04/14/2003 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/02/2003 | | | | | | | | 17. Elevations (DF, KB, RT, GL)* 6274 GL | |
| 18. Total Depth: MD 6629 TVD | | | | | | | | 19. Plug Back T.D.: MD 6585 TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TLD CSN PE GR CAL SP | | | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12.250 | 8.625 J-55 | 24.0 | | 369 | | 260 | | 0 | 0 |
| 7.875 | 4.500 J-55 | 11.0 | | 6628 | | 1175 | | 0 | 0 |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2.375 | 6152 | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
| Formation | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | | |
| A) DAKOTA | 6055 | 6246 | 6055 TO 6246 | | 0.330 | 18 | | | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | |
| 6055 TO 6246 | | A. W/1000 GALS 7.5% FE HCL ACID. FRAC'D W/83,230 GALS 65Q, CO2 FOAMED 25# PUREGEL XL | | | | | | | |
| 6055 TO 6246 | | GELLED 2% KCL WTR W/155,160# 20/40 OTTAWA SD & 24,160# SUPER LC RCS. | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 05/02/2003 | 05/02/2003 | 3 | → | 0.0 | 67.0 | 7.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 0.375 | SI 145 | 560.0 | → | 0 | 534 | 56 | | GSI | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #20459 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMSF078978

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------|-----|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| NACIMIENTO | 0 | 473 | | OJO ALAMO | 463 |
| OJO ALAMO | 473 | 576 | | FARMINGTON | 632 |
| | | | | FRUITLAND COAL | 1252 |
| | | | | PICTURED CLIFFS | 1508 |
| | | | | CLIFF HOUSE | 3010 |
| | | | | POINT LOOKOUT | 3963 |
| | | | | GALLUP | 5043 |
| | | | | GREENHORN | 5927 |
| | | | | MORRISON | 6264 |

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #20459 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 05/29/2003 (03AXG1241SE)**

Name (please print) DARRIN STEEDTitle REGULATORY SUPERVISOR

Signature _____ (Electronic Submission)

Date 05/05/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****